Effective: 4/1/2014

Issued: 2/14/2014

(Replacing R.I.P.U.C No. 2095 effective 01/01/14)

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

												Renewable									Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Energy	LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution	Maintenance I	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Distribution Charge	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
									J=C+D+E+F													W=J+M+N+
A-16	В	С	D	E	F	G	Н	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+V
Basic Residential																						
Rate	Customer Charge	\$5.00							\$5.00				\$0.73									\$5.73
R.I.P.U.C. No. 2100		\$0.03664	\$0.00157	(\$0.00004)		(\$0.00009)	(\$0.00044)	\$0.00000	\$0.03791	\$0.00000	\$0.00011	\$0.00011	1001	\$0.02230	(\$0.00038)	\$0.00029	\$0.02221	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.07060
A-60	Effective Date	2/1/13	4/1/14	10/1/13	4/1/14	10/1/13	7/1/13	2/1/13		4/1/14	4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
Low Income Rate	Customer Charge	\$0.00							\$0.00				\$0.73									\$0.73
R.I.P.U.C. No. 2101		\$0.02317	\$0.00157	(\$0.00004)		(\$0.00009)	(\$0.00044)	\$0.00000	\$0.02444	\$0.00000	\$0.00011	\$0.00011		\$0.02230	(\$0.00038)	\$0.00029	\$0.02221	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.05713
B-32	Effective Date	2/1/13	4/1/14	10/1/13	4/1/14	10/1/13	7/1/13	2/1/13		4/1/14	4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
Large Demand Back	k-																					
up Service Rate	Customer Charge	\$825.00							\$825.00				\$0.73									\$825.73
R.I.P.U.C. No. 2137		\$0.18	\$0.50		\$0.07				\$0.75													\$0.75
	Supplemental Service kW Charge - kW > 200 only kW Charge (all kW)	\$3.70			\$0.07				\$3.77 \$0.00					\$3.40			\$3.40					\$3.77 \$3.40
	kWh Charge	\$0.00551	\$0.00078	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000	\$0.00578	\$0.00000	\$0.00011	\$0.00011		\$0.00808	(\$0.00057)	\$0.00023	\$0.00774	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.02400
	High Voltage Delivery Discount	(\$0.42)		,		(,		(\$0.42)						(,							(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2.75)
	Second Feeder Service Second Feeder Service - Addt'l Transformer	\$2.75 \$0.42							\$2.75 \$0.42													\$2.75 \$0.42
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
	Effective Date	4/1/14	4/1/14	10/1/13	4/1/14	10/1/13	7/1/13	2/1/13		4/1/14	4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
B-62																						
Optional Large Demand Back-up																						
Service Rate	Customer Charge	\$17,000.00							\$17,000.00				\$0.73									\$17,000.73
R.I.P.U.C. No. 2138	Backup Service kW Charge (all kW)	(\$0.02)	\$0.31		\$0.04				\$0.33													\$0.33
	Supplemental Service kW Charge (all kW)	\$2.99	\$0.31		\$0.04				\$3.34													\$3.34
	kW Charge (all kW) kWh Charge	\$0.00000	\$0.00000	(\$0.00004)	\$0,00000	(\$0.00003)	(\$0.00044)	\$0.00000	-\$0.00051	\$0.00000	\$0.00011	\$0.00011		\$3.02 \$0.00942	\$0.00105	\$0.00023	\$3.02 \$0.01070	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$3.02 \$0.02067
	High Voltage Delivery Discount	(\$0.42)	30.00000	(30.00004)	\$0.00000	(30.00003)	(30.00011)	30.00000	(\$0.42)	30.00000	30.00011	30.00011		30.00742	30.00103	30.00023	30.01070	30.00000	\$0.00010	30.00070	30.00741	(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2.75)
	Second Feeder Service	\$2.75							\$2.75													\$2.75
	Second Feeder Service - Addt'l Transformer High Voltage Metering Discount	\$0.42 -1.0%							\$0.42 -1.0%													\$0.42 -1.0%
	Effective Date	4/1/14	4/1/14	10/1/13	4/1/14	10/1/13	7/1/13	2/1/13	1.070	4/1/14	4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	1.070
C-06																						
Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge	\$10.00 \$6.00							\$10.00 \$6.00				\$0.73 \$0.73									\$10.73 \$6.73
K.I.F.U.C. No. 2104	Unmetered Charge kWh Charge	\$0.03253	\$0.00175	(\$0.00004)	\$0.00027	(\$0.00007)	(\$0.00044)	\$0.00000	\$0.03400	\$0.00000	\$0.00011	\$0.00011	30.73	\$0.02240	(\$0.00263)	\$0.00026	\$0.02003	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.06451
	Additional Minimum Charge (per kVA in excess o			(********)		(**************************************	(*******)	********			**********			*****	(44114244)	******		**********		********	*******	
		\$1.85							\$1.85													\$1.85
G-02	Effective Date	2/1/13	4/1/14	10/1/13	4/1/14	10/1/13	7/1/13	2/1/13		4/1/14	4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
General C&I Rate	Customer Charge	\$135.00							\$135.00				\$0.73									\$135.73
R.I.P.U.C. No. 2139	kW > 10 Charge	\$4.85			\$0.07				\$4.92													\$4.92
	CHP Minimum Demand Charge (effective 1/1/13)	\$4.85			\$0.07				\$4.92					62.02			62.00					\$4.92
	kW Charge kWh Charge	\$0.00468	\$0.00127	(\$0.00004)	\$0,00000	(\$0.00005)	(\$0.00044)	\$0.00000	\$0.00 \$0.00542	\$0.00000	\$0.00011	\$0.00011		\$3.02 \$0.00900	(\$0.00158)	\$0.00026	\$3.02 \$0.00768	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$3.02 \$0.02358
	High Voltage Delivery Discount	(\$0.42)	\$0.00127	(30.0000)	23.00000	(\$0.0000)	(90.00011)	\$0.0000	(\$0.42)	\$0.00000	20.00011	\$0.00011		\$0.00700	(\$0.00150)	\$0.00020	ψ0.00700	\$0.00000	\$0.00010	20.00070	\$0.00741	(\$0.42)
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
Taxas and oth	Effective Date	2/1/13		10/1/13	4/1/14	10/1/13	7/1/13	2/1/13		4/1/14	4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
i axes ana otner rate	e clauses apply as usual and will appear on customer	r vuus as appl	icavie.																			

Column Descriptions:

- A. C. per retail delivery tariffs
 D. G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
 I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
 J. Col C+ Col D+ Col E+ Col F + Col G+ Col H+ Col I

 - K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col 1
 V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.I., §39-2-1.2
 W. Col J+ Col M+ Col N+ Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

																					Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Energy	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Distribution Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
		g-			g-				J=C+D+E+F					gc				g-				W=J+M+N+
A	В	C	D	E	F	G	H	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+V
G-32 Large Demand Rate	Customer Charge	\$825.00							\$825.00				\$0.73									\$825.73
	kW Charge - in excess of 200 kW	\$825.00			\$0.07				\$825.00				\$0.73									\$823.73
	CHP Minimum Demand Charge (effective 1/1/13)				\$0.07				\$3.77													\$3.77
	kW Charge								\$0.00					\$3.40			\$3.40					\$3.40
	kWh Charge	\$0.00551	\$0.00078	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000	\$0.00578	\$0.00000	\$0.00011	\$0.00011		\$0.00808	(\$0.00057)	\$0.00023	\$0.00774	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.02400
	High Voltage Delivery Discount High Voltage Delivery Addt'l Discount (115kV)	(\$0.42) (\$2.75)							(\$0.42) (\$2.75)													(\$0.42 (\$2.75
	Second Feeder Service	\$2.75							\$2.75													\$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%		10000		10/1/12	# A A A A	2000	-1.0%	4004			1001			4004					1004	-1.0%
G-62	Effective Date	2/1/13	4/1/14	10/1/13	4/1/14	10/1/13	7/1/13	2/1/13		4/1/14	4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
Optional Large																						
Demand Rate	Customer Charge	\$17,000.00							\$17,000.00				\$0.73									\$17,000.73
	kW Charge	\$2.99	\$0.31		\$0.04 \$0.04				\$3.34													\$3.34 \$3.34
	CHP Minimum Demand Charge (effective 1/1/13) kW Charge	\$2.99	\$0.31		\$0.04				\$3.34 \$0.00					\$3.02			\$3.02					\$3.34 \$3.02
	kWh Charge	\$0.00000	\$0.00000	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000	(\$0.00051)	\$0.00000	\$0.00011	\$0.00011		\$0.00942	\$0.00105	\$0.00023	\$0.01070		\$0.00016	\$0.00096	\$0.00941	\$0.0206
	High Voltage Delivery Discount	(\$0.42)							(\$0.42)													(\$0.42
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75							(\$2.75)													(\$2.75
	Second Feeder Service - Addt'l Transformer	\$2.75							\$2.75 \$0.42													\$2.75 \$0.42
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
	Effective Date	2/1/13	4/1/14	10/1/13	4/1/14	10/1/13	7/1/13	2/1/13		4/1/14	4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
X-01 Electric Propulsion																						
Rate	Customer Charge	\$16,500.00							\$16,500.00				\$0.73									\$16,500.73
	kW Charge	\$0.00							\$0.00					\$3.02			\$3.02					\$3.02
	kWh Charge	\$0.01600	\$0.00131	(\$0.00004)		(\$0.00009)	(\$0.00044)	\$0.00000	\$0.01697	\$0.00000	\$0.00011	\$0.00011	1001	\$0.00942	\$0.00105	\$0.00023	\$0.01070		\$0.00016	\$0.00096	\$0.00941	\$0.03815
M-1	Effective Date	2/1/13	4/1/14	10/1/13	4/1/14	10/1/13	7/1/13	2/1/13		4/1/14	4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
Station Power																						
Delivery &																						
Reliability Service Rate	Ordina A																					
R.I.P.U.C. No. 2109	Option A: fixed charges	\$3,959.09	\$0.00		\$0.00				\$3.959.09				\$0.73	\$0.00	\$0.00	\$0.00	\$0.00	\$3.500.00	\$0.00	\$3,500.00	\$800.00	\$8,259.82
	variable charges	\$0.00	\$0.00		\$0.00				\$0.00					\$0.00	\$0.00		\$0.00		\$0.00016	\$0.00096	\$0.00941	\$0.0103
	(transition and conservation charges																					
	billed on higher of fixed charges or kWhs times variable charges)																					
	Option B:																					
	fixed charge	\$3,959.09	\$0.00		\$0.00				\$3,959.09				\$0.73									\$3,959.82
	kWh charge	2/1/22	40.01		4001	10/1/22					40.01		1/1/21	\$0.00000	\$0.00000	\$0.00000	\$0.00000		\$0.00016	\$0.00096	\$0.00941	\$0.01037
S-06	Effective Date	2/1/13	4/1/14		4/1/14	10/1/13					4/1/14		1/1/14	4/1/14	4/1/14	4/1/14		4/1/14	4/1/14		1/1/14	
Decorative Street																						
and Area Lighting																						
Service																						
R.I.P.U.C. No. 2110 S-10																						
Limited Service -																						
Private Lighting																						
R.I.P.U.C. No. 2111 S-14	Customer Charge												\$0.73									\$0.73
S-14 General Street and	Customer Charge												\$0.73									\$0.7.
Area Lighting					1								l	1 1				1	1	1		l
area Ligiting																						
	kWh Charge	\$0.00000 2/1/13	\$0.01144 4/1/14	(\$0.00004) 10/1/13		(\$0.00009) 10/1/13	(\$0.00044) 7/1/13	2/1/13	\$0.01214	\$0.00000 4/1/14	\$0.00011 4/1/14	\$0.00011	1/1/14	\$0.01019 4/1/14	\$0.00539 4/1/14	\$0.00021 4/1/14	\$0.01579	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00941 1/1/14	\$0.0384

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2014

(Replacing R.I.P.U.C No. 2095 effective 01/01/14) 2/14/2014 Issued:

Column Descriptions: A. - C. per retail delivery tariffs

- D. G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
 - H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
 - I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119 J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I

 - K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079 O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115 R. Col O+ Col P + Col Q
- S. T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

U. Col S+ Col T

V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2 W. Col J+ Col M+ Col N+ Col R + Col U + Col V