Effective: 10/01/2013

Issued: 09/09/2013

(Replacing R.I.P.U.C No. 2095 effective 04/01/13)

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

	T.				1																	
l			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy Efficiency	Total
l		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Energy Distribution	Enhancement 7	Γransmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
									J=C+D+E+F													W=J+M+N+
A	В	С	D	E	F	G	Н	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+V
A-16 Basic Residential																						
Rate	Customer Charge	\$5.00							\$5.00				\$0.83									\$5.83
R.I.P.U.C. No. 2100		\$0.03664	\$0.00190	(\$0.00004)	\$0.00000	(\$0.00009)	(\$0.00044)	\$0.00000	\$0.03797	\$0.00005	(\$0.00003)	\$0.00002	\$0.05	\$0.02139	(\$0.00128)	\$0.00025	\$0.02036	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$0.06903
	Effective Date	2/1/13	4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
A-60																						
	Customer Charge	\$0.00							\$0.00				\$0.83									\$0.83
R.I.P.U.C. No. 2101	kWh Charge Effective Date	\$0.02317 2/1/13	\$0.00190 4/1/13	(\$0.00004) 10/1/13	\$0.00000 4/1/13	(\$0.00009) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$0.02450	\$0.00005 4/1/13	(\$0.00003) 7/1/13	\$0.00002	1/1/13	\$0.02139 4/1/13	(\$0.00128) 4/1/13	\$0.00025 4/1/13	\$0.02036	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$0.05556
B-32	Effective Date	2/1/13	4/1/13	10/1/13	4/1/13	10/1/13	//1/13	2/1/13		4/1/13	//1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
Large Demand Back-																						
up Service Rate	Customer Charge	\$825.00							\$825.00				\$0.83									\$825.83
	Backup Demand Charge - in excess of 200 kW	\$0.19	\$0.57		\$0.00				\$0.76													\$0.76
	kW Charge - in excess of 200 kW	\$3.70			\$0.00				\$3.70													\$3.70
	kW Charge (all kW)		\$0,00090				(00.000.11)	** ***	\$0.00			\$0.00002		\$3.23 \$0.00785			\$3.23				\$0.00906	\$3.23
ļ	kWh Charge High Voltage Delivery Discount	\$0.00551 (\$0.42)	\$0.00090	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000	\$0.00590 (\$0.42)	\$0.00005	(\$0.00003)	\$0.00002		\$0.00785	\$0.00036	\$0.00021	\$0.00842	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$0.02502 (\$0.42
ļ	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)													(\$2.75)
ļ	Second Feeder Service	\$2.75							\$2.75													\$2.75
ļ	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
	Effective Date	4/1/13	4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
B-62																						
Optional Large Demand Back-up																						
Service Rate	Customer Charge	\$17,000.00							\$17,000.00				\$0.83									\$17,000.83
R.I.P.U.C. No. 2138		\$0.01	\$0.32		\$0.00				\$0.33													\$0.33
ļ	kW Charge	\$2.99	\$0.32		\$0.00				\$3.31													\$3.3
ļ	kW Charge (all kW)													\$3.23			\$3.23					\$3.23
ļ	kWh Charge	\$0.00000	\$0.00000	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000	-\$0.00051	\$0.00005	(\$0.00003)	\$0.00002		\$0.00824	(\$0.00132)	\$0.00018	\$0.00710	\$0.00142	\$0.00020	\$0.00162	\$0.00906	
ļ	High Voltage Delivery Discount	(\$0.42) (\$2.75)							(\$0.42) (\$2.75)													(\$0.42 (\$2.75
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	\$2.75							\$2.75													\$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
ļ	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
	Effective Date	4/1/13	4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
C-06																						
	Customer Charge	\$10.00							\$10.00				\$0.83									\$10.83
R.I.P.U.C. No. 2104	Unmetered Charge kWh Charge	\$6.00 \$0.03253	\$0.00213	(\$0.00004)	\$0.00000	(\$0.00007)	(\$0.00044)	\$0.00000	\$6.00 \$0.03411	\$0.00005	(\$0,00003)	\$0.00002	\$0.83	\$0.02148	\$0.00029	\$0.00027	\$0.02204	\$0.00142	\$0.00020	\$0.00162	\$0,00906	\$6.83 \$0.06685
ļ	Additional Minimum Charge (per kVA in excess		30.00213	(\$0.00004)	, 30.00000	(30.00007)	(\$0.00044)	\$0.00000	\$0.05411	30.0000	(\$0.00005)	\$0.00002		30.02140	\$0.00027	30.00027	30.02204	30.00142	30.00020	30.00102	30.00700	30.0000.
ļ		\$1.85							\$1.85													\$1.85
ļ	Effective Date	2/1/13	4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
G-02																						
	Customer Charge	\$135.00			\$0.00				\$135.00				\$0.83									\$135.83
									\$4.85													\$4.85
K.I.P.U.C. No. 2139	kW > 10 Charge	\$4.85																				£4 O
K.I.P.U.C. No. 2139	kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13				\$0.00				\$4.85					\$2.89			\$2.89					
K.LP.U.C. No. 2139	kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13 kW Charge			(\$0.00004)			(\$0.00044)	\$0.00000		\$0.00005	(\$0.00003)	\$0.00002		\$2.89 \$0.00860	(\$0.00165)	\$0.00021	\$2.89 \$0.00716	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$2.89
	kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13	\$4.85		(\$0.00004)	\$0.00		(\$0.00044)	\$0.00000	\$4.85 \$0.00	\$0.00005	(\$0.00003)	\$0.00002			(\$0.00165)	\$0.00021		\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$2.89 \$0.02347
	kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13 kW Charge kWh Charge	\$4.85	\$0.00146		\$0.00 \$0.00000		(\$0.00044)	\$0.00000 2/1/13	\$4.85 \$0.00 \$0.00561	\$0.00005 4/1/13	(\$0.00003)	\$0.00002	1/1/13		(\$0.00165)	\$0.00021 4/1/13		\$0.00142	\$0.00020	\$0.00162	\$0.00906 2/1/13	\$4.85 \$2.89 \$0.02347 (\$0.42 -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

A. · C., per retail delivery tariffs R.I.P.U.C. Nos. 2100, 2101, 2104, 2108 through 2112, 2137 through 2141 D. · G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073

- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
 J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115 R. Col O+ Col P + Col Q
- S. T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- V- per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
 W. Col J+ Col M+ Col N+ Col V + Col V

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Section Sect				Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-		LIHEAP	Base		Transmission	Total	Base		Total	Energy Efficiency	Total
Property			Distribution			-				,		-	Energy			Transmission				Transition			
1.	D-4-	Charac Danning in						,	,				Distribution										
32 11 12 13 14 15 15 15 15 15 15 15	Kate	Charge Description	Charge	Exp Charge	ractor	Charge	ractor	ractor	ractor		Charge	Contracting	Charge	Charge	Charge	Adjustment	ractor	Charge	Charge	Charge Adj	Charge	Charge	
Lange Mound Condense (Lange Change Lange Mound Change Chan		В	С	D	E	F	G	Н	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+V
Exist C. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		Contains Charac	6025.00							6025.00				60.02									6025 02
State Stat						\$0.00								\$0.83									\$825.83 \$3.70
Mail Classes Mail																							\$3.70
State Stat				*******					*******							** ***				******		*******	\$3.23
Fig. Page				\$0.00090	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000		\$0.00005	(\$0.00003)	\$0.00002		\$0.00785	\$0.00036	\$0.00021	\$0.00842	\$0.00142	\$0.00020	\$0.00162	\$0.00906	
Marke Mark																							(\$2.75)
Section Sect																							\$2.75
Second Peace Seco				\$0,00000		\$0,00000																	
GGE Common Clarge Clarg					10/1/13		10/1/13	7/1/13	2/1/13	-1.0%	4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	-1.0%
Processed Processes Proces	G-62																						
REPUEN Q-214 [W Charge S.50		G . G	617 000 00							617 000 00				£0.02									617 000 02
Control Cont				\$0.32		\$0.00								\$0.83									
Mark Charge Story Charge Effect Story																							\$3.31
Fig. Voltage Delawy Discounts G0.42 G0																							\$3.23
High Vollage Delivery Adult Discount (154V) (22.75) Scorol Food Pervice - Adult Transformer Stock Stoc				\$0.00000	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000		\$0.00005	(\$0.00003)	\$0.00002		\$0.00824	(\$0.00132)	\$0.00018	\$0.00710	\$0.00142	\$0.00020	\$0.00162	\$0.00906	
Second Found Service - Adult Transformer High Voltage Menting Discount - 1.05 - 1.07 -																							(\$2.75)
Fight Vallege Merring Discount 1-06																							
Electric Popular Section Secti																							
Electric Population [Interior Population [Interior Population [Interior Population Construction Constructio				4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13	-1.070	4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	-1.0 %
Substrate Charge S16,50,00 Substrate S16,50,00 S16,00 S16,	X-01																						
REPLIC No. 2108 W. Charge \$0.000 \$0.00146 \$0.00004 \$0.00000 \$0.00004 \$0.00000 \$0.00004 \$0.00000 \$0.00004 \$0.00000 \$0.00004 \$0.00000 \$0.00004 \$0.00000 \$0.00000 \$0.00000 \$0.00004 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0		Customer Charge	\$16,500,00							\$16,500,00				\$0.83									\$16 500 83
M-1 Station Power Delivery A Ellective Date														30.03	\$3.23			\$3.23					\$3.23
M-1 Studies Power Delivery & Rectability Service Patient Street and Area Lighting Service Patient Street and Area Lighting Service Patient Patient Service Patient P										\$0.01689			\$0.00002	1				\$0.00710			\$0.00162		\$0.03469
Station Prover Delivery & Reliability Service Rate Rate Reflow Option A: fixed charges (standston and conservation charges) billed on higher of fixed charges or kWh stines variable charges (standston and conservation charges) billed on higher of fixed charges or kWh stines variable charges (standston and conservation charges) billed on higher of fixed charges or kWh stines variable charges (standston and conservation charges) (standston higher first charges) (standston and conservation charges) (standston and conservation charges) (standston aligned and standston and conservation charges) (standston aligned and standston and conservation charges) (standston aligned and standston and conservation charges) (standston and conservation charges) (standston aligned and standston and conservation charges) (standston alig	M 1	Effective Date	2/1/13	4/1/13	10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
Delivery & Reflability Service Rate RIP.PU.C. No. 2119 South Charges Option A: RIP.PU.C. No. 2119 Fixed charges South Charges																							
Rate Option A: St.	Delivery &																						
RLPUC. No. 2110 Fixed charges		Ontino A																					
Consistion and conservation charges Silled on higher of fixed	R.I.P.U.C. No. 2109		\$3,959.09	\$0.00		\$0.00				\$3,959.09				\$0.83	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800.00	\$8,259.92
billed on higher of fixed charges of kWh times variable charges) Option B: fixed charge			\$0.00	\$0.00		\$0.00				\$0.00					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$0.01068
or kWhs times variable charges) Option B: fixed charge \$3,959.09 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.																							
Option B: fixed charge																							
KWh charge 21/13 41/13		Option B:																					
Effective Date			\$3,959.09	\$0.00		\$0.00				\$3,959.09				\$0.83	£0.00000	£0.00000	60 00000	#0.00000	60.001.42	60,00020	60.00162	60,00000	
S-06 Decorative Street and Area Lighting Service RLP.U.C. No. 2110 S-10 Customer Charge General Street and Area Lighting RLP.U.C. No. 2111 S-14 Customer Charge General Street and Area Lighting Service RW Charge Source RW Charge Source Source RW Charge Source Source RW Charge Source RW Charge Source RW Charge Source Source RW Charge RW			2/1/13	4/1/13		4/1/13	10/1/13					7/1/13		1/1/13				\$0.00000			50.00162		20.01068
and Area Lighting Service RLP.U.C. No. 2110 S-10 Customer Charge General Street and Area Lighting Service - Private Lighting RLP.U.C. No. 2111 Service - Private Lighting RLP.U.C. No. 2111 Service - Private Lighting Service Wh Charge South S	S-06																		. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, ,,,,,	
Service R.I.P.U.C. No. 2110 S.10 Limited Service - Private Lighting R.I.P.U.C. No. 2111 S.14 Customer Charge General Street and Area Lighting Service \$ \$0.00000 \$ \$0.01338 \$ \$0.00004 \$ \$0.00009 \$ \$0.0003 \$ \$0.00009 \$ \$0.00040 \$ \$0.00009 \$ \$0.00000 \$ \$0	Decorative Street																						
RLP.U.C. No. 2110 S-10 Limited Service - Private Lighting RLP.U.C. No. 2111 S-14 Customer Charge General Street and Area Lighting Service with Charge So.00000 \$0.01338 (\$0.00004) \$0.0003 (\$0.00009) (\$0.00044) \$0.0128 \$0.0002 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0003 \$0.0004 \$0.0003 \$0.00	and Area Lighting Service																						
Limited Service - Private Lighting RLPUC. No. 2111 S-14 Customer Charge General Street and Area Lighting Service Service \$0.0000 \$0.01338\$ \$0.00004 \$0.0003 \$0.00009\$ \$0.00003 \$0.00009\$ \$0.00004 \$0.00009\$ \$0.00000 \$0.00009\$ \$0.00000 \$0.00000\$ \$0.00000 \$0.00000\$ \$0.00000 \$0.00000\$ \$0.00000 \$0.00000\$ \$0.00000\$ \$0.00000 \$0.00000\$ \$0.00000	R.I.P.U.C. No. 2110																						
Private Lighting R.I.P.U.C. No. 2111 Society of the Customer Charge Customer Charge Customer Charge Society of the Customer	S-10																						
R.I.P.U.C. No. 2111 S.14 Customer Charge General Street and Area Lighting Service \$\begin{array}{c} \mathbb{k} \mathbb{k} \mathbb{c} \mathbb{k} \mathbb{c}																							
General Street and Area Lighting Service kWh Charge \$0,0000 \$0,01338 (\$0,00004) \$0,0003 (\$0,00009) (\$0,00044) \$0,0128 (\$0,00005 (\$0,00003) \$0,0002 \$0,00077 \$0,00198 \$0,0014 \$0,01189 \$0,00142 \$0,00020 \$0,00162 \$0,00064 \$0,0158 \$0,0007 \$0,0158 \$0,0007 \$0,00189 \$0,0014 \$0,01189 \$0,0014 \$0,0014 \$0,01189 \$0,00189 \$0,0014 \$0,01189 \$0,00189 \$0,0014 \$0,01189 \$0,00189 \$	R.I.P.U.C. No. 2111																						
Area Lighting \$0.0000 \$0.01338 \$0.00004 \$0.00003 \$0.00003 \$0.00004 \$0.00003 \$0.00004 \$0.00003 \$0.00004 \$0.00004 \$0.00005 \$0.00004 \$0.00005 \$0.0000	S-14	Customer Charge												\$0.83									\$0.83
Service & kWh Charge & \$0.00000 & \$0.01338 & \$(50.00004) & \$0.00003 & \$(50.00004) & \$(50.0004) & \$(50.0004) & \$(50.00004) & \$(50.00004) & \$(50.00004) & \$(50.00004) & \$(5	General Street and																						
		kWh Charge	\$0.00000	\$0.01338	(\$0.00004)	\$0.00003	(\$0.00009)	(\$0.00044)		\$0.01284	\$0.00005	(\$0.00003)	\$0.00002		\$0.00977	\$0.00198	\$0.00014	\$0.01189	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$0.03543
Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.					10/1/13	4/1/13	10/1/13	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/01/2013 (Replacing R.I.P.U.C No. 2095 effective 04/01/13)

Issued: 09/09/2013

Column Descriptions: A. - C. per retail delivery tariffs

- D. G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
 L per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119

 - J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
 - K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115 R. Col O+ Col P + Col Q
- S. T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
 W. Col J+ Col M+ Col N+ Col R + Col U + C