Effective: 07/01/2013

Issued: 07/10/2013

(Replacing R.I.P.U.C No. 2095 effective 04/01/13)

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

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			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy Efficiency	Total
		Distribution	Maintenance i	Reconciliatio	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Energy Distribution	Enhancement '	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
									J=C+D+E+F													W=J+M+N+
A	В	С	D	E	F	G	H	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+V
A-16 Basic Residential																						
Basic Kesidential Rate	Customer Charge	\$5.00	,						\$5.00				\$0.83									\$5.8
R.I.P.U.C. No. 2100		\$0.03664		\$0,00002	\$0.00000	\$0.00000	(\$0.00044)	\$0,00000	\$0.03812	\$0.00005	(\$0,00003)	\$0,00002		\$0.02139	(\$0.00128	\$0.00025	\$0.02036	\$0.00142	\$0.00020	\$0.00162	\$0,00906	\$0.0691
	Effective Date	2/1/13	4/1/13	10/1/12		10/1/12	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13			4/1/13	4/1/13		2/1/13	
A-60																						
Low Income Rate	Customer Charge	\$0.00							\$0.00				\$0.83									\$0.83
R.I.P.U.C. No. 2101		\$0.02317	\$0.00190	\$0.00002 10/1/12		\$0.00000	(\$0.00044)	\$0.00000 2/1/13	\$0.02465	\$0.00005 4/1/13	(\$0.00003)	\$0.00002		\$0.02139	(\$0.00128 4/1/13	\$0.00025 4/1/13	\$0.02036	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$0.0557
B-32	Effective Date	2/1/13	4/1/13	10/1/12	4/1/13	10/1/12	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
Large Demand Back																						
up Service Rate	Customer Charge	\$825.00							\$825.00				\$0.83									\$825.83
R.I.P.U.C. No. 2137	Backup Demand Charge - in excess of 200 kW	\$0.19			\$0.00				\$0.76													\$0.76
	kW Charge - in excess of 200 kW	\$3.70)		\$0.00				\$3.70													\$3.70
	kW Charge (all kW)								\$0.00					\$3.23			\$3.23					\$3.2
	kWh Charge	\$0.00551	\$0.00090	\$0.00002	\$0.00000	\$0.00000	(\$0.00044)	\$0.00000	\$0.00599	\$0.00005	(\$0.00003)	\$0.00002		\$0.00785	\$0.00036	\$0.00021	\$0.00842	\$0.00142	\$0.00020	\$0.00162	\$0.00906	
	High Voltage Delivery Discount High Voltage Delivery Addt'l Discount (115kV)	(\$0.42) (\$2.75)	3 1						(\$0.42) (\$2.75)													(\$0.42 (\$2.75
	Second Feeder Service	\$2.75	Ί Ι						\$2.75													\$2.75
	Second Feeder Service - Addtl Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%	5						-1.0%													-1.09
	Effective Date	4/1/13	4/1/13	10/1/12	4/1/13	10/1/12	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
B-62																						
Optional Large																						
Demand Back-up Service Rate	Customer Charge	\$17,000.00	,						\$17,000.00				\$0.83									\$17,000.83
R.I.P.U.C. No. 2138	Backup Demand Charge	\$0.01	\$0.32		\$0.00				\$0.33				φ0.03									\$0.33
	kW Charge	\$2.99			\$0.00				\$3.31													\$3.3
	kW Charge (all kW)													\$3.23			\$3.23					\$3.23
	kWh Charge	\$0.00000		\$0.00002	\$0.00000	\$0.00000	(\$0.00044)	\$0.00000	-\$0.00042	\$0.00005	(\$0.00003)	\$0.00002		\$0.00824	(\$0.00132	\$0.00018	\$0.00710	\$0.00142	\$0.00020	\$0.00162	\$0.00906	
	High Voltage Delivery Discount	(\$0.42)							(\$0.42)													(\$0.42
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75)						(\$2.75) \$2.75													(\$2.75 \$2.75
	Second Feeder Service Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%	5						-1.0%													-1.09
	Effective Date	4/1/13	4/1/13	10/1/12	4/1/13	10/1/12	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	:
C-06																						
Small C&I Rate	Customer Charge	\$10.00							\$10.00				\$0.83									\$10.83
R.I.P.U.C. No. 2104		\$6.00 \$0.03253		\$0.00002	\$0.00000	\$0,00000	(\$0.00044)	\$0,00000	\$6.00 \$0.03424	\$0.00005	(\$0.00003)	\$0.00002	\$0.83	\$0.02148	\$0.00029	\$0.00027	\$0.02204	\$0.00142	60,00000	\$0.00162	\$0.00906	\$6.83 \$0.06698
	kWh Charge Additional Minimum Charge (per kVA in excess		\$0.00213	\$0.00002	\$0.00000	\$0.00000	(\$0.00044)	\$0.00000	\$0.03424	\$0.00005	(\$0.00003)	\$0.00002		\$0.02148	\$0.00029	\$0.00027	\$0.02204	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$0.06698
	Additional William Charge (per KVA in excess	\$1.85	,						\$1.85													\$1.8
	Effective Date	2/1/13		10/1/12	4/1/13	10/1/12	7/1/13	2/1/13	\$1.05	4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
G-02																						
General C&I Rate	Customer Charge	\$135.00							\$135.00				\$0.83									\$135.83
R.I.P.U.C. No. 2139		\$4.85			\$0.00				\$4.85													\$4.8
	CHP Minimum Demand Charge (effective 1/1/13	\$4.85	5		\$0.00				\$4.85					62.00	J		62.00					\$4.8
1	kW Charge kWh Charge	\$0.00468	\$0.00146	\$0,00002	\$0,00000	(\$0.00003)	(\$0.00044)	\$0,00000	\$0.00 \$0.00569	\$0.00005	(\$0.00003)	\$0.00002	,	\$2.89 \$0.00860		\$0.00021	\$2.89 \$0.00716	\$0.00142	\$0.00020	\$0.00162	\$0,00906	\$2.89 \$0.0235
	High Voltage Delivery Discount	(\$0.42)		30.00002	50.00000	(30.00003)	(50.00044)	\$0.00000	(\$0.42)	30.00003	(\$0.00003)	\$0.00002	1	\$U.UU80U	(30.00103	30.00021	φυ.υυ/10	30.00142	\$0.00020	30.00102	30.00900	(\$0.42
	High Voltage Metering Discount	-1.0%							-1.0%													-1.0%
	Effective Date	2/1/13		10/1/12	4/1/13	10/1/12	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
Taxes and other rate	clauses apply as usual and will appear on custon	ner bills as ai	pplicable.																			

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

A. · C., per retail delivery tariffs R.I.P.U.C. Nos. 2100, 2101, 2104, 2108 through 2112, 2137 through 2141 D. · G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073

I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I

K. per Net Metering Provision, R.I.P.U.C. No. 2099

Column Descriptions:

L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col K+ Col L

N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
R. Col O+ Col P + Col Q

S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

V- per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
W. Col J+ Col M+ Col N+ Col V + Col V

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-		LIHEAP	Base		Fransmission	Total	Base		Total	Energy Efficiency	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Renewable Energy	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
ъ.	Charge Description						-	-		-		Distribution									-	-
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge J=C+D+E+F	Charge	Contracting	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges W=J+M+N+
A	В	С	D	E	F	G	Н	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R=O+P+Q	S	T	U=S+T	V	R+U+V
G-32 Large Demand Rate	Customer Charge	\$825.00							\$825.00				\$0.83									\$825.83
	kW Charge - in excess of 200 kW	\$3.70			\$0.00				\$3.70				\$0.03									\$3.70
	CHP Minimum Demand Charge (effective 1/1/13	\$3.70			\$0.00				\$3.70													\$3.70
	kW Charge kWh Charge	\$0.00551	\$0.00090	\$0.00002	\$0.00000	\$0.00000	(\$0.00044)	\$0.00000	\$0.00 \$0.00599	\$0.00005	(\$0.00003)	\$0.00002		\$3.23 \$0.00785	\$0.00036	\$0.00021	\$3.23 \$0.00842	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$3.23 \$0.02511
	High Voltage Delivery Discount	(\$0.42)	40100070	4010000		4	(4-11-11)		(\$0.42)		(4414444)				40100000							(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75							(\$2.75) \$2.75													(\$2.75) \$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42													\$0.42
	High Voltage Metering Discount	-1.0%	\$0.00000		\$0.00000				-1.0%													-1.0%
G-62	Effective Date	2/1/13	4/1/13	10/1/12	4/1/13	10/1/12	7/1/13	2/1/13		4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
Optional Large																						
Demand Rate	Customer Charge	\$17,000.00							\$17,000.00				\$0.83									\$17,000.83
R.I.P.U.C. No. 2141	kW Charge CHP Minimum Demand Charge (effective 1/1/13	\$2.99 \$2.99	\$0.32 \$0.32		\$0.00 \$0.00				\$3.31 \$3.31													\$3.31 \$3.31
	kW Charge								\$0.00					\$3.23			\$3.23					\$3.23
	kWh Charge High Voltage Delivery Discount	\$0.00000 (\$0.42)	\$0.00000	\$0.00002	\$0.00000	\$0.00000	(\$0.00044)	\$0.00000	(\$0.00042) (\$0.42)	\$0.00005	(\$0.00003)	\$0.00002		\$0.00824	(\$0.00132)	\$0.00018	\$0.00710	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$0.01738 (\$0.42)
	High Voltage Delivery Addtl Discount (115kV)	(\$0.42)							(\$2.75)													(\$2.75)
	Second Feeder Service	\$2.75							\$2.75													\$2.75
	Second Feeder Service - Addt'l Transformer High Voltage Metering Discount	\$0.42 -1.0%							\$0.42 -1.0%													\$0.42 -1.0%
	Effective Date	2/1/13	4/1/13	10/1/12	4/1/13	10/1/12	7/1/13	2/1/13	-107-	4/1/13	7/1/13		1/1/13	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		2/1/13	
X-01																						
Electric Propulsion Rate	Customer Charge	\$16,500.00							\$16,500.00				\$0.83									\$16,500.83
R.I.P.U.C. No. 2108	kW Charge	\$0.00							\$0.00					\$3.23			\$3.23					\$3.23
	kWh Charge Effective Date	\$0.01600 2/1/13	\$0.00146 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00001 10/1/12	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$0.01705	\$0.00005 4/1/13	(\$0.00003) 7/1/13	\$0.00002	1/1/13	\$0.00824 4/1/13	(\$0.00132) 4/1/13	\$0.00018 4/1/13	\$0.00710	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$0.03485
M-1			.,.,.,		,,,,,,	10,1,12	,,,,,,			.,.,	,,,,,		1,1,12	,,,,,,	,,,,,,	,,,,,,		,,,,,	.,.,		2,1,12	
Station Power Delivery &																						
Reliability Service																						
Rate	Option A:								** ***				***				***					
R.I.P.U.C. No. 2109	fixed charges variable charges	\$3,959.09 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00				\$3,959.09 \$0.00				\$0.83	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$3,500.00 \$0.00142	\$0.00 \$0.00020	\$3,500.00 \$0.00162	\$800.00 \$0.00906	\$8,259.92 \$0.01068
	(transition and conservation charges																*****					
	billed on higher of fixed charges or kWhs times variable charges)																					
	Option B:																					
	fixed charge	\$3,959.09	\$0.00		\$0.00				\$3,959.09				\$0.83									\$3,959.92
	kWh charge Effective Date	2/1/13	4/1/13		4/1/13	10/1/12					7/1/13		1/1/13	\$0.00000 4/1/13	\$0.00000 4/1/13	\$0.00000 4/1/13	\$0.00000	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$0.01068
S-06																						
Decorative Street and Area Lighting																						
Service																						
R.I.P.U.C. No. 2110 S-10																						
S-10 Limited Service -																						
Private Lighting																						
R.I.P.U.C. No. 2111 S-14	Customer Charge												\$0.83									\$0.83
General Street and	Customer Charge												90.83									30.03
Area Lighting	L WIL CI	60.00000	60.01222	eo ooo**	60 00000	(60,00000	(60,0004.5)		60.01207	eo oooc =	(60,00000	60.00000		60.000==	60.00163	60.000**	60.01160	60.001.2	60.00050	60.001	#0.000°	60.0255
Service R.I.P.U.C. No. 2112	kWh Charge Effective Date	\$0.00000 2/1/13	\$0.01338 4/1/13	\$0.00002 10/1/12	\$0.00003 4/1/13	(\$0.00002) 10/1/12	(\$0.00044) 7/1/13	2/1/13	\$0.01297	\$0.00005 4/1/13	(\$0.00003) 7/1/13	\$0.00002	1/1/13	\$0.00977 4/1/13	\$0.00198 4/1/13	\$0.00014 4/1/13	\$0.01189	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$0.03556
	clauses apply as usual and will appear on custom							_,,,,,,		,,,,,,						, .,		., ., .,				

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 07/01/2013 (Replacing R.I.P.U.C No. 2095 effective 04/01/13)

Issued: 07/10/2013

Column Descriptions: A. - C. per retail delivery tariffs

- D. G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
 H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
 L per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119

 - J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
 - K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115 R. Col O+ Col P + Col Q
- S. T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
 W. Col J+ Col M+ Col N+ Col R + Col U + C