## THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	CapEx	RDM	Billing	Net	Long-Term	Renewable Energy	LIHEAP	Base		Transmission		Base		Total	Energy Efficiency	Total
		Distribution	Maintenance	Factor	Adj	Distribution	Metering	Contracting	Distribution	Enhancement 7	ransmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Charge	Factor	Charge	Charge	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
А	В	С	D	Е	F	G=C+D+E+ F	Н	I	J=H + I	К	L	М	Ν	O=L+M+N	Р	Q	R=P+Q	S	T=G+J+K+ O+R+S
A-16 Basic Residential																			
	Customer Charge	\$3.75				\$3.75				\$0.83									\$4.58
	kWh Charge	\$0.03416	\$0.00159	\$0.00056	(\$0.00014)	\$0.03617	\$0.00000	\$0.00007	\$0.00007		\$0.01950	(\$0.00026)	\$0.00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	Effective Date	4/23/12	4/1/12	4/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
A-60																			
	Customer Charge	\$0.00				\$0.00				\$0.83									\$0.83
	kWh Charges	¢0.02040	¢0.00150	60.00057	(\$0.00014)	\$0.00040	¢0,00000	#0.0000 <del>7</del>	60.00007		¢0.01050	(60,0000)	60.00010	¢0.01040	¢0.00001	(60.00010)	£0.000(2	¢0.00(22	¢0.04002
	kWh Charge Effective Date	\$0.02048 4/23/12	\$0.00159 4/1/12	\$0.00056 4/1/12	(\$0.00014) 7/1/12	\$0.02249	\$0.00000 4/1/12	\$0.00007 4/1/12	\$0.00007	1/1/12	\$0.01950 4/1/12	(\$0.00026) 4/1/12	\$0.00018 4/1/12	\$0.01942	\$0.00081 4/1/12	(\$0.00018) 4/1/12	\$0.00063	\$0.00622 3/1/12	
B-32		4/23/12	4/1/12	4/1/12	//1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		5/1/12	
C&I Back-up Service																			
Rate	Customer Charge	\$750.00				\$750.00				\$0.83									\$750.83
R.I.P.U.C.No. 2084	Backup Demand Charge - in excess of 200 k			\$0.14		\$0.55													\$0.55
	kW Charge - in excess of 200 kW	\$2.15		\$0.14		\$2.29													\$2.29
	kW Charge	<b>\$0.00010</b>	#0.000 <b>7</b> 2	#0.00000	(00.0001.0)	\$0.00	\$0.00000	#0.0000 <del>7</del>	<b>**</b>		\$2.92		60.00013	\$2.92	#0.00001	(********	#0.000 <i>(</i> 2	#0.00 <b>(</b> 22	\$2.92
	kWh Charge	\$0.00818	\$0.00073	\$0.00000	(\$0.00014)	\$0.00877 (\$0.42)	\$0.00000	\$0.00007	\$0.00007		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	High Voltage Delivery Discount Second Feeder Service	(\$0.42) \$2.42				(\$0.42) \$2.42													(\$0.42) \$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)				(\$2.00)													(\$2.00)
	High Voltage Metering Discount (115KV)	-1.0%				(\$2.00)													(\$2.00)
	Effective Date	4/23/12	4/1/12	4/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
B-62																			
3,000 kW Back-up																			
	Customer Charge	\$17,000.00	#0.25	<b>*</b> 0.11		\$17,000.00				\$0.83									\$17,000.83
	Backup Demand Charge kW Charge	-\$0.10 \$2.57	\$0.35 \$0.35	\$0.11 \$0.11		\$0.36 \$3.03													\$0.36 \$3.03
	kW Charge	\$2.57	\$0.55	\$0.11		\$3.03					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00009	\$0.00000	\$0,00000	(\$0.00014)	-\$0.00005	\$0.00000	\$0,00007	\$0.00007		\$0.00659		\$0.00013	1	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	High Voltage Delivery Discount	(\$0.42)			(+	(\$0.42)		+				(+++++++)		+	+	(+)		+	(\$0.42)
	Second Feeder Service	\$2.42				\$2.42													\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)				(\$2.00)													(\$2.00)
	High Voltage Metering Discount	-1.0%																	
	Effective Date	4/23/12	4/1/12	4/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
C-06 Small C&I Rate	Customer Charge	\$8.00				\$8.00				\$0.83									\$8.83
R.I.P.U.C.No. 2086	Unmetered Charge	\$5.00				\$5.00				\$0.83									\$5.83
10.0.0.10.2000	kWh Charge	\$0.03257	\$0.00166	\$0.00053	(\$0.00014)	\$0.03462	\$0.00000	\$0.00007	\$0.00007	φ0.05	\$0.01847	(\$0.00026)	\$0.00017	\$0.01838	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	Additional Minimum Charge (per kVA in																		
	excess of 25 kVA)	\$1.85				\$1.85													\$1.85
	Effective Date	4/23/12	4/1/12	4/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
G-02																			
General C&I Rate	Customer Charge	\$125.00		¢0.17		\$125.00				\$0.83									\$125.83
R.I.P.U.C.No. 2087	kW > 10 Charge kW Charge	\$4.63		\$0.15		\$4.78 \$0.00					\$2.70			\$2.70					\$4.78 \$2.70
	kWh Charge	\$0.00623	\$0.00135	\$0,00000	(\$0.00014)	\$0.00	\$0.00000	\$0.00007	\$0.00007		\$2.70	(\$0.00026)	\$0.00015		\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	High Voltage Delivery Discount	(\$0.42)	<i>40.00100</i>	\$0.00000	(\$0.00014)	(\$0.42)	φ0.00000	<i>Q</i> 0.00007	\$0100007		\$0.00040	(\$0.00020)	φ0.0001 <i>5</i>	<i>\$0.000000</i>	\$0.00001	(\$0.00010)	φ0.0000D	\$0.00022	(\$0.42)
	High Voltage Metering Discount	-1.0%				(+)													(+2)
	Effective Date	4/23/12	4/1/12	4/1/12	7/1/12		4/1/12	4/1/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 07/01/2012 (Replacing R.I.P.U.C No. 2095 effective 04/23/12) Issued: 05/15/2012

## THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

											-				-				1
			Operating &	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
		Distribution	Maintenance	Factor	Adj	Distribution	Metering	Long-Term Contracting	Energy Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Charge	Factor	Charge	Charge	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
		~	my chage			G=C+D+E+				0111181				0.00.81	0.00.81		8-		T=G+J+K+
Α	В	С	D	Е	F	F	н	I	J=H + I	К	L	М	N	O=L+M+N	Р	Q	R=P+Q	S	O+R+S
G-32																			
200 kW Demand																			
Rate	Customer Charge	\$750.00				\$750.00				\$0.83									\$750.83
R.I.P.U.C.No. 2088	kW Charge - in excess of 200 kW	\$2.15		\$0.14		\$2.29					<b>**</b>			<b>62.02</b>					\$2.29
	kW Charge	\$0.00818	\$0.00073	\$0,00000	(\$0.00014)	\$0.00 \$0.00877	\$0.00000	\$0.00007	\$0,00007		\$2.92 \$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$2.92 \$0.02215
	kWh Charge High Voltage Delivery Discount	\$0.00818 (\$0.42)	\$0.00073	\$0.00000	(\$0.00014)	(\$0.42)	\$0.00000	\$0.00007	\$0.00007		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	(\$0.42)
	Second Feeder Service	(\$0.42) \$2.42				(\$0.42) \$2.42													(\$0.42) \$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)				(\$2.00)													(\$2.00)
	High Voltage Metering Discount (115k V)	-1.0%	\$0.00000	\$0.00000		(\$2.00)													(\$2.00)
	Effective Date	4/23/12	4/1/12	4/1/12	7/1/12		04/01/12	04/01/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
G-62																			
3,000 kW Demand																			
Rate	Customer Charge	\$17,000.00				\$17,000.00				\$0.83									\$17,000.83
R.I.P.U.C.No. 2089	kW Charge	\$2.57	\$0.35	\$0.11		\$3.03													\$3.03
	kW Charge					\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00009	\$0.00000	\$0.00000	(\$0.00014)		\$0.00000	\$0.00007	\$0.00007		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	Second Feeder Service	\$2.42				\$2.42													\$2.42
	High Voltage Delivery Discount High Voltage Metering Discount (115kV)	(\$0.42) (\$2.00)				(\$0.42) (\$2.00)													(\$0.42) (\$2.00)
	High Voltage Metering Discount (115kV)	-1.0%				(\$2.00)													(\$2.00)
	Effective Date	4/23/12		4/1/12	7/1/12		04/01/12	04/01/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
X-01	Eggeenre Buie	4/25/12	-1/1/12	4/1/12	//1/12		04/01/12	04/01/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12			5/1/12	
Electric Propulsion																			
Rate	Customer Charge	\$16,500.00				\$16,500.00				\$0.83									\$16,500.83
R.I.P.U.C.No. 2090	kW Charge	\$0.00				\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.01240		\$0.00067	(\$0.00014)	\$0.01494	\$0.00000	\$0.00007	\$0.00007		\$0.00659		\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	\$0.02832
	Effective Date	4/23/12	4/1/12	4/1/12	7/1/12		04/01/12	04/01/12		1/1/12	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		3/1/12	
M-1																			
Station Power																			
Delivery &																			
Reliability Service Rate	Option A:																		
R.I.P.U.C.No. 2091	fixed charges	\$3,640.42	\$0.00	\$0.00		\$3,640,42				\$0.83	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800.00	\$7,941.25
K.I.I . U.C. NO. 2091	variable charges	\$5,040.42		\$0.00		\$3,040.42				\$0.85	\$0.00				\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
	(transition and conservation charges	φ0.00	\$0.00	φ0.00		\$0.00					40.00	φ0.00	\$0.00	\$0.00	\$0.00001	(\$0.00010)	\$0.00000	\$0.00022	\$0.00005
	billed on higher of fixed charges																		
	or kWhs times variable charges)																		
	Option B:																		
	fixed charge	\$3,640.42	\$0.00	\$0.00		\$3,640.42				\$0.83									\$3,641.25
	kWh charge										\$0.00000	\$0.00000	\$0.00000		\$0.00081	(\$0.00018)	\$0.00063	\$0.00622	
Tours and athen note	Effective Date	4/1/11	4/1/12	4/1/12						1/1/12	4/1/12	4/1/12	4/1/12	I	4/1/12	4/1/12		3/1/12	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2082 through 2091

D. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044

E. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044

F. Per RDM Filing, R.I.P.U.C. Docket No. \_\_\_\_\_, filed May 2012

G. Col C + Col D + Col E + Col F

H. per Net Metering Provision, R.I.P.U.C. No. 2099

I. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2081

J. Col H + Col I

K. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

L. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

- M. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
- O. Col L + Col M +Col N

P. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191 Q. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

Effective: 07/01/2012

Issued: 05/15/2012

(Replacing R.I.P.U.C No. 2095 effective 04/23/12)

R. Col P + Col Q

S. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2 T. Col G + Col J + Col K + Col O + Col R + Col S