Effective: 4/1/2017

Issued: 3/31/2017

(Replacing RIPUC No. 2095 effective 1/1/17)

### THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

												Renewable										Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Por 1 19 11			-	-			Ü		-	Distribution	RF Growth	Enhancement		m				m :::			
			Maintenance		Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term					Transmission			Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
	В	С	D	E	F	G	н	Y	J=C+D+E+F +G+H+I	K	I.	M=K+L	N	0	P	0	R	S=P+Q+R	Т	U	V=T+U	w	X=J+M+N+ O+S+V+W
A-16	В	C	D	Е	F	G	н	1	+0+п+1	K	L	M=K+L	N	U	P	Q	K	S=P+Q+R	1	U	V=1+U	w	O+3+V+W
Basic Residential																							
Rate	Customer Charge	\$5.00	)						\$5.00				\$0.22	\$0.81									\$6.03
RIPUC No. 2100	kWh Charge	\$0.03664	\$0.00163	(\$0.00022)	\$0.00288	(\$0.00001)	\$0.00085	\$0.00091	\$0.04268	\$0.00023	\$0.00654	\$0.00677			\$0.03169	(\$0.00029)	\$0.00039	\$0.03179	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.09335
	Effective Date	2/1/13	4/1/17	10/1/16	4/1/17	10/1/16	7/1/16	10/1/16		4/1/17	4/1/17		10/1/16	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	
A-60																							
Low Income Rate	Customer Charge	\$0.00							\$0.00				\$0.22	\$0.81									\$1.03
RIPUC No. 2101	kWh Charge Effective Date	\$0.02317		(\$0.00022) 10/1/16	\$0.00288 4/1/17	(\$0.00001) 10/1/16	\$0.00085 7/1/16	\$0.00091 10/1/16	\$0.02921	\$0.00023 4/1/17	\$0.00654 4/1/17	\$0.00677	10/1/16	1/1/17	\$0.03169	(\$0.00029) 4/1/17	\$0.00039 4/1/17	\$0.03179	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057	\$0.01154 1/1/17	\$0.07988
B-32	Effective Date	2/1/13	4/1/1/	10/1/16	4/1/1/	10/1/16	//1/10	10/1/10		4/1/1/	4/1/17		10/1/16	1/1/1/	4/1/17	4/1/1/	4/1/17		4/1/1/	4/1/1/		1/1/1/	
Large Demand Back-																							
up Service Rate	Customer Charge	\$825.00	)						\$825.00				\$24.49	\$0.81									\$850.30
RIPUC No. 2137	Backup Service kW Charge - kW > 200 only	\$0.70	\$0.04		\$0.07				\$0.81														\$0.81
	Supplemental Service kW Charge - kW > 200 on	\$3.70	)		\$0.71				\$4.41														\$4.41
	kW Charge (all kW)								\$0.00						\$4.69			\$4.69					\$4.69
	kWh Charge	\$0.00551		(\$0.00022)	\$0.00000	(\$0.00010)	\$0.00085	\$0.00091	\$0.00774	\$0.00023	\$0.00654	\$0.00677			\$0.01172	(\$0.00079)	\$0.00030	\$0.01123	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.03785
	High Voltage Delivery Discount	(\$0.42)							(\$0.42)														(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)	1						(\$2.75)														(\$2.75)
	Second Feeder Service Second Feeder Service - Addt'l Transformer	\$2.75 \$0.42							\$2.75 \$0.42														\$2.75 \$0.42
	High Voltage Metering Discount	-1.0%							-1.0%														-1.0%
	Effective Date	4/1/15		10/1/16	4/1/17	10/1/16	7/1/16	10/1/16	1.070	4/1/17	4/1/17		10/1/16	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	1.070
B-62	99																						
Optional Large																							
Demand Back-up																							
Service Rate	Customer Charge	\$17,000.00							\$17,000.00				\$539.30	\$0.81									\$17,540.11
RIPUC No. 2138	Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW)	\$0.30 \$2.99			\$0.06 \$0.55				\$0.39 \$3.84														\$0.39 \$3.84
	kW Charge (all kW)	\$2.99	\$0.30		\$0.55				\$3.84						\$3.40			\$3.40					\$3.40
	kWh Charge	\$0.00000	\$0.00000	(\$0.00022)	\$0.00000	\$0.00013	\$0.00085	\$0.00091	\$0.00167	\$0.00023	\$0.00654	\$0.00677			\$0.01426	\$0.00066	\$0.00032	\$0.01524	\$0.00009	\$0,00048	\$0.00057	\$0.01154	\$0.03579
	High Voltage Delivery Discount	(\$0.42)		(30.00022)	30.00000	\$0.00013	30.00003	30.00071	(\$0.42)	\$0.00023	\$0.00054	\$0.00077			30.01420	30.00000	\$0.00032	30.01324	30.00007	\$0.00040	30.00037	30.01134	(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)														(\$2.75)
	Second Feeder Service	\$2.75							\$2.75														\$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42														\$0.42
	High Voltage Metering Discount Effective Date	-1.0%							-1.0%														-1.0%
C-06	Effective Date	4/1/15	4/1/17	10/1/16	4/1/17	10/1/16	7/1/16	10/1/16		4/1/17	4/1/17		10/1/16	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	
Small C&I Rate	Customer Charge	\$10.00	,						\$10.00				\$0.35	\$0.81									\$11.16
RIPUC No. 2104	Unmetered Charge	\$6.00							\$6.00				\$0.35	\$0.81									\$7.16
	kWh Charge	\$0.03253		(\$0.00022)	\$0.00269	(\$0.00003)	\$0.00085	\$0.00091	\$0.03842	\$0.00023	\$0.00654	\$0.00677			\$0.03183	(\$0.00380)	\$0.00035	\$0.02838	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.08568
	Additional Minimum Charge (per kVA in excess	of 25 kVA)																					
		\$1.85							\$1.85														\$1.85
	Effective Date	2/1/13	4/1/17	10/1/16	4/1/17	10/1/16	7/1/16	10/1/16		4/1/17	4/1/17		10/1/16	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	
G-02	a . a	6125.00							6105.00				62.25	60.01									6120.10
General C&I Rate RIPUC No. 2139	Customer Charge kW > 10 Charge	\$135.00 \$4.85			\$0.67				\$135.00 \$5.52				\$3.37	\$0.81									\$139.18 \$5.52
KIPUC NO. 2139	CHP Minimum Demand Charge (effective 1/1/13				\$0.67				\$5.52 \$5.52														\$5.52 \$5.52
	kW Charge	ψ <del>-</del> 1.0.2			φ0.07				\$0.00						\$4.37			\$4.37					\$4.37
	kWh Charge	\$0.00468	\$0.00122	(\$0.00022)	\$0.00000	(\$0.00006)	\$0.00085	\$0.00091	\$0.00738	\$0.00023	\$0.00654	\$0.00677			\$0.01269	(\$0.00205)	\$0.00032	\$0.01096	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.03722
	High Voltage Delivery Discount	(\$0.42)							(\$0.42)														(\$0.42)
	High Voltage Metering Discount	-1.0%							-1.0%														-1.0%
	Effective Date	2/1/13		10/1/16	4/1/17	10/1/16	7/1/16	10/1/16		4/1/17	4/1/17		10/1/16	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	
Taxes and other rate c	lauses apply as usual and will appear on custome.	r bills as appl	licable.																				

## Column Descriptions:

- A. C. per retail delivery tariffs
- D. G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

- I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119 J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, RIPUC No. 2178

L. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175 M. Col K+ Col L

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

- O. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170 P. - R. per Transmission Cost Adjustment Provision, RIPUC No. 2115
- S. Col P + Col Q + Col R

T. - U. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188

per Energy Efficiency Program Provision, RIPUC No. 2172, also includes W. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

 $X.\ Col\ J+\ Col\ M+\ Col\ N+\ Col\ S+\ Col\ V+\ Col\ W$ 

Effective: 4/1/2017

(Replacing RIPUC No. 2095 effective 1/1/17) Issued: 3/31/2017

#### THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

	I		ı	1		1		1				1	1	1			1	г т					
												Renewable										Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Distribution	RE Growth	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
Kate	Charge Description	Charge	Exp Charge	1 actor	Charge	1 actor	1 actor	1 actor	J=C+D+E+F	Charge	Contracting	Charge	Charge	Charge	Charge	Aujustinent	Pactor	Charge	Charge	Charge Auj	Charge	Charge	X=J+M+N+
A	В	С	D	E	F	G	Н	I	+G+H+I	K	L	M=K+L	N	О	P	Q	R	S=P+Q+R	T	U	V=T+U	W	O+S+V+W
G-32																							
Large Demand Rate RIPUC No. 2147	Customer Charge kW Charge - in excess of 200 kW	\$825.00 \$3.70			\$0.71				\$825.00 \$4.41				\$24.49	\$0.81									\$850.30 \$4.41
KIPUC No. 2147	CHP Minimum Demand Charge (effective 1/1/13				\$0.71				\$4.41														\$4.41
	kW Charge				*****				\$0.00						\$4.69			\$4.69					\$4.69
	kWh Charge	\$0.00551		(\$0.00022)	\$0.00000	(\$0.00010)	\$0.00085	\$0.00091	\$0.00774	\$0.00023	\$0.00654	\$0.00677			\$0.01172	(\$0.00079)	\$0.00030	\$0.01123	\$0.00009	\$0.00048	\$0.00057	\$0.01154	
	High Voltage Delivery Discount	(\$0.42) (\$2.75)							(\$0.42) (\$2.75)														(\$0.42 (\$2.75
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	\$2.75							\$2.75														\$2.75
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42														\$0.42
	High Voltage Metering Discount	-1.0%							-1.0%														-1.0%
0.44	Effective Date	2/1/13	4/1/17	10/1/16	4/1/17	10/1/16	7/1/16	10/1/16		4/1/17	4/1/17		10/1/16	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	
G-62 Optional Large																							
Demand Rate	Customer Charge	\$17,000.00							\$17,000.00				\$539.30	\$0.81									\$17,540.11
RIPUC No. 2141	kW Charge	\$2.99	\$0.36		\$0.55				\$3.90														\$3.90
	CHP Minimum Demand Charge (effective 1/1/13	\$2.99	\$0.36		\$0.55				\$3.90														\$3.90
	kW Charge kWh Charge	\$0.00000	\$0.00000	(\$0.00022)	\$0.00000	\$0.00013	\$0,00085	\$0,00091	\$0.00 \$0.00167	\$0.00023	\$0.00654	\$0.00677			\$3.40 \$0.01426	\$0.00066	\$0.00032	\$3.40 \$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$3.40 \$0.03579
	High Voltage Delivery Discount	(\$0.42)		(\$0.00022)	30.00000	30.00013	30.00083	30.00091	(\$0.42)	30.00023	\$0.00054	30.00077			30.01420	\$0.00000	\$0.00032	30.01324	30.00009	\$0.00048	30.00037	\$0.01154	(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)														(\$2.75)
	Second Feeder Service	\$2.75							\$2.75														\$2.75
	Second Feeder Service - Addt'l Transformer High Voltage Metering Discount	\$0.42 -1.0%							\$0.42 -1.0%														\$0.42 -1.0%
	Effective Date	2/1/13		10/1/16	4/1/17	10/1/16	7/1/16	10/1/16	-1.070	4/1/17	4/1/17		10/1/16	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	-1.070
X-01																							
Electric Propulsion																							
Rate RIPUC No. 2108	Customer Charge kW Charge	\$16,500.00 \$0.00							\$16,500.00 \$0.00				\$583.94	\$0.81	\$3,40			\$3.40					\$17,084.75 \$3.40
KIPUC No. 2108	kWh Charge	\$0.00		(\$0.00022)	\$0.00217	\$0.00000	\$0,00085	\$0,00091	\$0.02094	\$0,00023	\$0.00654	\$0.00677			\$0.01426	\$0.00066	\$0.00032	\$0.01524	\$0,00009	\$0.00048	\$0,00057	\$0.01154	
	Effective Date	2/1/13		10/1/16	4/1/17		7/1/16	10/1/16	ψ0.02071	4/1/17	4/1/17	\$0.00077	10/1/16	1/1/17	4/1/17	4/1/17	4/1/17	90.01321	4/1/17		\$0.00057	1/1/17	90.02200
M-1																							
Station Power Delivery & Reliability																							
Service Rate	Option A:																						
RIPUC No. 2109	fixed charges	\$3,959.09	\$0.00		\$0.00				\$3,959.09					\$0.81	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800.00	\$8,259.90
	variable charges	\$0.00	\$0.00	)	\$0.00				\$0.00						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.01211
	(transition and conservation charges																						
	billed on higher of fixed charges or kWhs times variable charges)																						
	Option B:																						
	fixed charge	\$3,959.09	\$0.00	)	\$0.00				\$3,959.09					\$0.81									\$3,959.90
	kWh charge														\$0.00000		\$0.00000	\$0.00000	\$0.00009		\$0.00057	\$0.01154	
S-05	Effective Date Customer Charge	2/1/13	4/1/17		4/1/17						4/1/17			1/1/17 \$0.81	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	\$0.81
	Luminaire Charge												\$0.09	23.01									\$0.09
CustomerOwned																							
Street and Area Lighting	kWh Charge	\$0.02654	\$0.01273	(\$0.00022)	\$0.01422	(\$0.00039)	\$0,00085	\$0.00091	\$0.05464	\$0.00023	\$0.00654	\$0.00677		\$0,00000	\$0.01447	\$0.00774	\$0.00028	\$0.02249	\$0,00009	\$0.00048	\$0.00057	\$0.01154	\$0.09601
RIPUC No. 2142	Effective Date	8/7/14	4/1/17		4/1/17		7/1/16	10/1/16	\$0.05464	4/1/17	4/1/17		10/1/16		4/1/17	4/1/17	4/1/17	\$0.02249	4/1/17		\$0.00037	1/1/17	30.09001
S-06	3,5					1.0,1,1.0		20,2,20		,,,,,,				2,2,2,		,,,,,,	.,,,,,,			,,,,,,		-,-,-,	
Decorative Street and																							
Area Lighting Service																							
RIPUC No. 2166 S-10																							
Limited Service -																							
Private Lighting																							
RIPUC No. 2167	Customer Charge													\$0.81									\$0.8
S-14	Luminaire Charge												\$0.09										\$0.09
General Street and Area Lighting Service	kWh Charge	\$0.00000	\$0.01273	(\$0.00022)	\$0.01422	(\$0.00039)	\$0.00085	\$0,00091	\$0.02810	\$0.00023	\$0.00654	\$0.00677			\$0.01447	\$0.00774	\$0.00028	\$0.02249	\$0,00009	\$0.00048	\$0.00057	\$0.01154	\$0.06947
	Effective Date	2/1/13			4/1/17		7/1/16			4/1/17	4/1/17		10/1/16	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17			1/1/17	
	lauses apply as usual and will appear on custome							•						•			•						

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

## Column Descriptions:

A. - C. per retail delivery tariffs D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119 J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I

K. per Net Metering Provision, RIPUC No. 2178

L. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175 M. Col K+ Col L

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

O. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

P. - R. per Transmission Cost Adjustment Provision, RIPUC No. 2115 S. Col P + Col Q + Col R

T. - U. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188

V. Col T+ Col U

W. per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2 X. Col J+ Col M+ Col N+ Col S + Col V + Col W

# THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

		Charge	Distribution									
A A		Description B	Charge C									
ate S-06												
		Fixture Charges										
ecorative Street and Area Lighting Service												
IPUC No. 2166			Full Service	Full Service	Full Service	Temp-off						
			S-06	S-10	S-14	S-14						
		<u>Luminaires</u>										
ate S-10												
mited Service - Private Lighting	Incandesce	<u>nt</u>										
IPUC No. 2167	Roadway	LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46						
		LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46						
	Mercury V	apor										
nte S-14	Roadway	LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84						
eneral Street and Area Lighting Service		LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84						
PUC No. 2168		LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23						
100110. 2100		LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08						
	D	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08						
	Post-top	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08						
	Flood	LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82						
		LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82						
	Sodium Va	<u>por</u>										
	Roadway	LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46						
		LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15						
		LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84						
		LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15						
		LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23						
		LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08						
	Flood	LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67						
	Flood											
		LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82						
	Post-top	LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29						
		LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08						
		WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33						
		SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a						
	Metal Halid	de										
	Flood	LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82						
		LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82						
				7.0.0	******	+						
	Light Emit	ting Dioda										
	-	=	m /a	\$00.61	\$00.61	\$54.24						
	Roadway	LUM LED RWY 20W	n/a	\$90.61	\$90.61	\$54.36						
		LUM LED RWY 30W	n/a	\$89.77	\$89.77	\$53.86						
		LUM LED RWY 60W	n/a	\$99.15	\$99.15	\$59.49						
		LUM LED RWY 140W	n/a	\$155.03	\$155.03	\$93.01						
		LUM LED RWY 275W	n/a	\$198.27	\$198.27	\$118.90						
	Post-top	LUM LED POST 60W	n/a	\$147.69	\$147.69	\$88.6						
		DEC LED TR 60W	\$147.69	n/a	n/a	n/a						
		DEC LED TR-TW 60W	\$397.90	n/a	n/a	n/a						
	Decorative											
	Decorative	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a						
		DEC HPS TR 100W	\$156.80	n/a	n/a	n/a						
		DEC HPS AG 50W	\$292.34	n/a	n/a	n/a						
		DEC HPS AG 100W	\$280.77	n/a	n/a	n/a						
		DEC HPS WL 50W	\$325.35	n/a	n/a	n/a						
		DEC HPS WL 100W	\$325.30	n/a	n/a	n/a						
		DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a						
		DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a						
		DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a						
		DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a						
		DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a						
		DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a						
		DEC III 5 WE-1 W 100W	\$137.11	11/4	11/α	11/4						
		Standards										
		<u>Standards</u>										
		DOLE WOOD	,									
		POLE-WOOD	n/a	\$133.71	\$133.71	\$133.7						
		POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.2						
		POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14						
		POLE FIBER RWY => 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.5						
		POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.1						
		POLE METAL=>25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.7						
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		DEC VILL PT/FDN	\$566.70	n/a	n/a							
		DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a						
						n/a						
	Effective D	· ·	1/1/17	1/1/17	1/1/17							

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2017 (Replacing RIPUC No. 2095 effective 1/1/17) Issued: 3/31/2017