Effective: 1/1/2018

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

													Renewable										Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution	Maintenance		Factor	Reconciliation	Adj	Adjustment	Replenishment		Metering	Term	Distribution	RE Growth	Enhancement		Transmission			Transition	Transition	Transition	Program	Delivery
n .	a b						,	-	•		·		Charge	Charge									-	
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Factor	Charge K=C+D+E+	Charge	Contracting	Cininge	Cinago	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges Y=K+N+O+
A	В	C	D	E	F	G	H	I	J	F+G+H+I+J	L	M	N=L+M	O	P	Q	R	S	T=Q+R+S	U	v	W=U+V	X	P+T+W+X
A-16																								
Basic Residential															***									
Rate RIPUC No. 2100	Customer Charge kWh Charge	\$5.00 \$0.03664	\$0.00163	(\$0.00001)	\$0.00288	(\$0.00135)	\$0.00118	(\$0.00085)	\$0.00288	\$5.00 \$0.04300	\$0.00023	\$0.00622	\$0.00645	\$0.78	\$0.81	\$0.03169	(\$0.00029)	\$0.00039	\$0.03179	\$0.00009	\$0.00048	\$0,00057	\$0.01154	\$6.59 \$0.09335
KIF CC NO. 2100	Effective Date	2/1/13	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17	30.04300	4/1/17	1/1/18	30.00043	10/1/17	1/1/17	4/1/17	4/1/17	4/1/17	30.03179	4/1/17	4/1/17	30.00037	1/1/17	30.09333
A-60																								
Low Income Rate	Customer Charge	\$0.00								\$0.00				\$0.78	\$0.81									\$1.59
RIPUC No. 2101	kWh Charge Effective Date	\$0.02317 2/1/13	\$0.00163 4/1/17	(\$0.00001) 10/1/17	\$0.00288 4/1/17	(\$0.00135) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.02953	\$0.00023 4/1/17	\$0.00622 1/1/18	\$0.00645	10/1/17	1/1/17	\$0.03169 4/1/17	(\$0.00029) 4/1/17	\$0.00039 4/1/17	\$0.03179	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057	\$0.01154 1/1/17	\$0.07988
B-32	Effective Date	2/1/13	4/1/1/	10/1/17	4/1/1/	10/1/17	//1/1/	10/1/17	//1/1/		4/1/1/	1/1/10		10/1/17	1/1/1/	4/1/1/	4/1/1/	4/1/17		4/1/1/	4/1/17		1/1/1/	
Large Demand Back	-																							
up Service Rate	Customer Charge	\$825.00								\$825.00				\$86.86	\$0.81									\$912.67
RIPUC No. 2137	Backup Service kW Charge - kW > 200 only	\$0.70	\$0.04		\$0.07 \$0.71					\$0.81 \$4.41														\$0.81 \$4.41
	Supplemental Service kW Charge - kW > 200 or kW Charge (all kW)	n \$3.70			\$0.71					\$4.41						\$4.69			\$4.69					\$4.41
	kWh Charge	\$0.00551	\$0.00079	(\$0.00001)	\$0.00000	(\$0.00050)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00900	\$0.00023	\$0.00622	\$0.00645			\$0.01172	(\$0.00079)	\$0.00030	\$0.01123	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.03879
	High Voltage Delivery Discount	(\$0.42)								(\$0.42)														(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)									(\$2.75)														(\$2.75)
	Second Feeder Service Second Feeder Service - Addt'l Transformer	\$2.75 \$0.42								\$2.75 \$0.42														\$2.75 \$0.42
	High Voltage Metering Discount	-1.0%								-1.0%														-1.0%
	Effective Date	4/1/15	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	1/1/18		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	
B-62																								
Optional Large Demand Back-up																								
Service Rate	Customer Charge	\$17,000.00								\$17,000.00				\$1,928.08	\$0.81									\$18,928.89
RIPUC No. 2138	Backup Service kW Charge (all kW)	\$0.30	\$0.03		\$0.06					\$0.39														\$0.39
	Supplemental Service kW Charge (all kW)	\$2.99	\$0.30		\$0.55					\$3.84														\$3.84
	kW Charge (all kW) kWh Charge	\$0.00000	\$0.00000	(\$0.00001)	\$0.00000	(\$0.00038)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00282	\$0.00023	\$0.00622	\$0.00645			\$3.40 \$0.01426	\$0.00066	\$0.00032	\$3.40 \$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$3.40 \$0.03662
	High Voltage Delivery Discount	(\$0.42)		(30.00001)	30.00000	(\$0.00038)	30.00118	(30.00003)	30.00266	(\$0.42)	\$0.00023	\$0.00022	30.00043			30.01420	\$0.00000	30.00032	30.01324	30.00009	30.00048	30.00037	50.01154	(\$0.42)
	High Voltage Delivery Addt'l Discount (115kV)									(\$2.75)														(\$2.75)
	Second Feeder Service	\$2.75								\$2.75														\$2.75
	Second Feeder Service - Addt'l Transformer High Voltage Metering Discount	\$0.42 -1.0%								\$0.42 -1.0%														\$0.42 -1.0%
	Effective Date	4/1/15	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17	-1.070	4/1/17	1/1/18		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	-1.070
C-06																								
Small C&I Rate	Customer Charge	\$10.00								\$10.00				\$1.26										\$12.07
RIPUC No. 2104	Unmetered Charge kWh Charge	\$6.00 \$0.03253		(\$0.00001)	\$0.00269	(\$0.00119)	\$0.00118	(\$0.00085)	\$0.00288	\$6.00 \$0.03892	\$0.00023	\$0.00622	\$0.00645	\$1.26	\$0.81	\$0.03183	(\$0.00380)	\$0,00035	\$0.02838	\$0.00009	\$0,00048	\$0,00057	\$0.01154	\$8.07 \$0.08586
	Additional Minimum Charge (per kVA in excess		30.00107	(30.00001)	\$0.00207	(30.00117)	30.00110	(90.00005)	30.00200	\$0.03072	\$0.00023	\$0.00022	\$0.00043			30.05105	(\$0.00300)	30.00033	30.02838	30.00007	30.00040	30.00037	\$0.01154	30.00300
		\$1.85								\$1.85														\$1.85
	Effective Date	2/1/13	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	1/1/18		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	
G-02 General C&I Rate	Customer Charge	\$135.00								\$135.00				\$11.85	\$0.81									\$147.66
RIPUC No. 2139	kW > 10 Charge	\$4.85			\$0.67					\$5.52				Ψ11.05	\$5.01									\$5.52
	CHP Minimum Demand Charge (effective 1/1/12	3 \$4.85			\$0.67					\$5.52														\$5.52
	kW Charge	#0.001-0	60 00122	(en nonce)	eo oooco	(\$0.000C.0)	60.00110	(80.00005	eo oogoo	60.000:-	60.00022	eo oo caa	00.00547			\$4.37	(00.00000	60.000	\$4.37	60.00000	60.000 **	60 00055	¢0.01:-:	\$4.37
	kWh Charge High Voltage Delivery Discount	\$0.00468 (\$0.42)		(\$0.00001)	\$0.00000	(\$0.00098)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00812 (\$0.42)	\$0.00023	\$0.00622	\$0.00645			\$0.01269	(\$0.00205)	\$0.00032	\$0.01096	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.03764 (\$0.42)
	High Voltage Metering Discount	-1.0%								-1.0%														-1.0%
	Effective Date	2/1/13		10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	1/1/18		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	
Taxos and other rate	clauses apply as usual and will appear on custome	er bills as appl	icable.																					_

Column Descriptions:

A. - C. per retail delivery tariffs

D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119 J. per Storm Fund Replenishment Factor, RIPUC No. 2177

K. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J L. per Net Metering Provision, RIPUC No. 2178

M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175 N. Col L+ Col M

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115 T. Col Q + Col R + Col S

(Replacing RIPUC No. 2095 effective 10/1/17)

U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188

per Energy Efficiency Program Provision, RIPUC No. 2172, also includes X. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

Y. Col J+ Col M+ Col N+ Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

													Renewable										Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Replenishmen	Distribution	Metering	Term	Distribution	RE Growth	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Deliver
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charge
A	B	С	D	Е	F	G	н	ī	ī	K=C+D+E+ F+G+H+I+J	T.	М	N=L+M	0	p	0	R	S	T=O+R+S	П	v	W=U+V	Х	Y=K+N+0 P+T+W+
G-32	В	C	О	Е	F	G	н	1	J	r+G+n+i+J	L	M	N=L+M	0	P	Q	K	5	1=Q+R+S	U	v	W=U+V	X	P+1+W+
Large Demand Rate	Customer Charge	\$825.00								\$825.00				\$86.86	\$0.81									\$912
RIPUC No. 2147	kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13	\$3.70 \$3.70			\$0.71 \$0.71					\$4.41 \$4.41														\$4 \$4
	kW Charge	\$3.70			30.71					34.41						\$4.69			\$4.69					\$4
	kWh Charge	\$0.00551	\$0.00079	(\$0.00001)	\$0.00000	(\$0.00050)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00900	\$0.00023	\$0.00622	\$0.00645			\$0.01172	(\$0.00079)	\$0.00030		\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.038
	High Voltage Delivery Discount	(\$0.42) (\$2.75)								(\$0.42) (\$2.75)														(\$0.4 (\$2.7
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75								(\$2.75) \$2.75														(\$2. \$2.
	Second Feeder Service - Addt'l Transformer	\$0.42								\$0.42														\$0.4
	High Voltage Metering Discount	-1.0%								-1.0%														-1.0
G-62	Effective Date	2/1/13	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	1/1/18		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17	7	1/1/17	
Optional Large																								
Demand Rate	Customer Charge	\$17,000.00								\$17,000.00				\$1,928.08	\$0.81									\$18,928.
RIPUC No. 2141	kW Charge	\$2.99			\$0.55					\$3.90														\$3.
	CHP Minimum Demand Charge (effective 1/1/13 kW Charge	\$2.99	\$0.36		\$0.55					\$3.90						\$3.40			\$3.40					\$3. \$3.
	kWh Charge	\$0.00000	\$0.00000	(\$0.00001)	\$0.00000	(\$0.00038)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00282	\$0.00023	\$0.00622	\$0.00645			\$0.01426	\$0.00066	\$0.00032	\$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154	
	High Voltage Delivery Discount	(\$0.42)								(\$0.42)														(\$0.4
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75								(\$2.75) \$2.75														(\$2.7 \$2.7
	Second Feeder Service Second Feeder Service - Addt1 Transformer	\$2.75 \$0.42								\$2.75														\$2.7
	High Voltage Metering Discount	-1.0%								-1.0%														-1.0
	Effective Date	2/1/13	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	1/1/18		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17	7	1/1/17	
X-01 Electric Propulsion																								
Rate	Customer Charge	\$16,500.00								\$16,500.00				\$2,087.71	\$0.81									\$18,588.5
RIPUC No. 2108	kW Charge															\$3.40			\$3.40					\$3.4
	kWh Charge Effective Date	\$0.01600 2/1/13	\$0.00123 4/1/17		\$0.00217 4/1/17	(\$0.00103) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.02157	\$0.00023 4/1/17	\$0.00622 1/1/18	\$0.00645	10/1/17	1/1/17	\$0.01426 4/1/17		\$0.00032 4/1/17	\$0.01524	\$0.00009 4/1/17	\$0.00048 4/1/17		\$0.01154 1/1/17	
M-1	Effective Date	2/1/13	4/1/1/	10/1/17	4/1/1/	10/1/17	//1/1/	10/1/1/	//1/1/		4/1/1/	1/1/10		10/1/17	1/1/1/	4/1/1/	4/1/17	4/1/17		4/1/1/	4/1/1/		1/1/1/	
Station Power																								
Delivery & Reliability																								
Service Rate RIPUC No. 2109	Option A: fixed charges	\$3,959.09								\$3,959.09					\$0.81					\$3,500,00		\$3,500,00	\$800.00	\$8,259.5
Kii GC 140. 210)	variable charges	\$3,737.07								\$3,737.07					30.01					\$0.00009	\$0.00048		\$0.01154	
	(transition and conservation charges																							
	billed on higher of fixed charges or kWhs times variable charges)																							
	Option B:																							
	fixed charge	\$3,959.09	\$0.00		\$0.00					\$3,959.09					\$0.81									\$3,959.5
	kWh charge															\$0.00000		\$0.00000	\$0.00000		\$0.00048		\$0.01154	
S-05	Effective Date Customer Charge	2/1/13	4/1/17		4/1/17										1/1/17 \$0.81	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17	1	1/1/17	\$0.8
5 05	Luminaire Charge													\$0.39										\$0.
CustomerOwned																								
Street and Area Lighting	kWh Charge	\$0.02654	\$0.01273	(\$0.00001)	\$0.01422	(\$0.00151)	\$0.00118	(\$0,00085)	\$0.00288	\$0.05518	\$0.00023	\$0.00622	\$0.00645		\$0.00000	\$0.01447	\$0.00774	\$0,00028	\$0.02249	\$0,00009	\$0.00048	\$0,00057	\$0.01154	\$0.0962
RIPUC No. 2142	Effective Date	8/7/14	4/1/17		4/1/17	10/1/17	7/1/17	10/1/17	7/1/17	\$0.05518	4/1/17	1/1/18	\$0.00043	10/1/17		4/1/17	4/1/17	4/1/17	30.02249	4/1/17	4/1/17		30.01134	
S-06																								
Decorative Street and																								
Area Lighting Service RIPUC No. 2166																								
S-10																								
Limited Service -																								
Private Lighting RIPUC No. 2167	Customer Charge														\$0.81									***
RIPUC No. 2167 S-14	Customer Charge Luminaire Charge	Sheet 3												\$0.39										\$0. \$0.
General Street and		Sincer 3												40.37										30.
Area Lighting Service			\$0.01273		\$0.01422	(\$0.00151)	\$0.00118	(\$0.00085)	\$0.00288	\$0.02864	\$0.00023	\$0.00622	\$0.00645			\$0.01447	\$0.00774	\$0.00028		\$0.00009	\$0.00048		\$0.01154	\$0.069
RIPUC No. 2168	Effective Date	2/1/13	4/1/17 licable.	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	1/1/18		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17	7	1/1/17	

Column Descriptions:

A. - C. per retail delivery tariffs

D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

L per Pension Adjustment Mechanism Provision, RIPUC No. 2119 J. per Storm Fund Replenishment Factor, RIPUC No. 2177

L. per Net Metering Provision, RIPUC No. 2178

M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115 U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188 Charge per R.I.G.L. §39-2-1.2 X.

Effective: 1/1/2018 (Replacing RIPUC No. 2095 effective 10/1/17) 1/9/2018 Issued:

P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

2		Charge	Distribution								
Rate A		Description B		Char C	ge						
ate S-06		Fixture Charges									
Decorative Street and Area Lighting Service		-									
IPUC No. 2166			Full Service	Full Service	Full Service	Temp-off					
		I amain aine	S-06	S-10	S-14	S-14					
ate S-10		<u>Luminaires</u>									
imited Service - Private Lighting	Incandesce	ent									
IPUC No. 2167	Roadway	LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.4					
		LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.4					
	Mercury V	=	,	050.05	070.04	0.4.5.6					
ate S-14 eneral Street and Area Lighting Service	Roadway	LUM MV RWY 100W LUM MV RWY 175W	n/a n/a	\$78.06 \$78.06	\$78.06 \$78.06	\$46.8 \$46.8					
IPUC No. 2168		LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.2					
2100		LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.0					
		LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.0					
	Post-top	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.					
	Flood	LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.5					
	Sodium Va	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.					
	Roadway	LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.					
	Roudway	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.					
		LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.					
		LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.					
		LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.					
	E1 1	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.					
	Flood	LUM HPS FLD 250W LUM HPS FLD 400W	n/a	\$146.11 \$181.37	\$146.11 \$181.37	\$87. \$108.					
	Post-top	LUM HPS POST 50W	n/a n/a	\$155.49	\$155.49	\$108. \$93.					
	1 ost-top	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.					
		WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.					
		SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a					
	Metal Hali										
	Flood	LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.					
		LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.8					
	Light Emit	ting Diode									
	Roadway	LUM LED RWY 20W	n/a	\$90.61	\$90.61	\$54.					
		LUM LED RWY 30W	n/a	\$89.77	\$89.77	\$53.					
		LUM LED RWY 60W	n/a	\$99.15	\$99.15	\$59.					
		LUM LED RWY 140W	n/a	\$155.03	\$155.03	\$93.					
		LUM LED RWY 275W	n/a	\$198.27	\$198.27	\$118.					
	Post-top	LUM LED POST 60W DEC LED TR 60W	n/a	\$147.69	\$147.69	\$88					
		DEC LED TR 60W DEC LED TR-TW 60W	\$147.69 \$397.90	n/a n/a	n/a n/a	n/a n/a					
		DEC LED TR-1 W 00W	\$397.90	II/ a	II/ d	11/ a					
	Decorative	1									
		DEC HPS TR 50W	\$155.49	n/a	n/a	n/a					
		DEC HPS TR 100W	\$156.80	n/a	n/a	n/a					
		DEC HPS AG 50W	\$292.34	n/a	n/a	n/a					
		DEC HPS AG 100W	\$280.77	n/a	n/a	n/a					
		DEC HPS WL 100W	\$325.35	n/a	n/a	n/a					
		DEC HPS WL 100W DEC HPS TR-TW 50W	\$325.30 \$506.29	n/a n/a	n/a n/a	n/a n/a					
		DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a					
		DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a					
		DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a					
		DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a					
		DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a					
		<u>Standards</u>									
		DOLE WOOD	- <i>I</i>	#122.7°	#122.71	6122					
		POLE-WOOD POLE FIBER PT EMB <25' w/out foundation	n/a n/a	\$133.71 \$260.22	\$133.71 \$260.22	\$133 \$260					
		POLE FIBER RWY <25 w/ foundation	n/a n/a	\$260.22 \$424.14	\$260.22 \$424.14	\$260. \$424.					
		POLE FIBER RWY => 25 w/ foundation	n/a	\$424.14 \$473.53	\$473.53	\$473					
		POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405					
		POLE METAL=>25FT (with foundation)	n/a	\$484.72	\$484.72	\$484					
		DEC VII I DT/EDN	\$566.70	n/o	n/o						
		DEC VILL PT/FDN	\$566.70	n/a	n/a						
		DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a					
	F.00		1005	1445	,	n/a					
	Effective L	rate	1/1/17	1/1/17	1/1/17						

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2018 (Replacing RIPUC No. 2095 effective 10/1/17) Issued: 1/9/2018