Effective: 10/1/2017

(Replacing RIPUC No. 2095 effective 7/1/17)

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Act Specime Pane 19,000														Renewable										Energy	
Part				Operating &	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Billing	Net	Long-	Energy		LIHEAP	Base	7	Transmission	a Total	Base		Total	Efficiency	Total
Mart			Distribution	-	Reconciliation	-	-	Adi	Adjustment	Replenishment	Distribution	Metering	Term	Distribution	RE Growth	Enhancement T	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Part	Pata	Charge Description							-	•		-		Charge										-	· ·
No. State Control Clarge Substantial Control Clarge Substantial Clarge	ruic	Charge Description	Cinarge	Lap charge	T uctor	Cinnigo	Tuctor	Tuctor	T LLCTOX	1 uctor		Cinage	Communing	-		Cinage	cininge	riajustinent	T uctor	Cintigo	Cinage	Cininge ring	Cininge	Cinago	
Marie Color		В	С	D	E	F	G	H	I	J	F+G+H+I+J	L	M	N=L+M	0	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	P+T+W+X
Second Control Contr																									
Burk No. West Change Wes		Customer Charge	\$5.00								\$5.00				\$0.78	\$0.81									\$6.59
Action Learner Charge	RIPUC No. 2100	kWh Charge			(\$0.00001)	\$0.00288	(\$0.00135)	\$0.00118	(\$0.00085)	\$0.00288		\$0.00023	\$0.00664	\$0.00687			\$0.03169	(\$0.00029)	\$0.00039	\$0.03179	\$0.00009	\$0.00048	\$0.00057	\$0.01154	
Les Antonneed Commer Charge 15.00 10.00 1		Effective Date	2/1/13	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	7/1/17		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17	7	1/1/17	
Signed S		G	60.00								60.00				60.70	60.01									61.50
Section Sect					(\$0,00001)	\$0.00288	(\$0.00135)	\$0.00118	(\$0.00085)	\$0.00288		\$0,00023	\$0.00664	\$0.00687	\$0.78	\$0.81	\$0.03160	(\$0,00020)	\$0,00030	\$0.03170	\$0,00000	\$0,00048	\$0,00057	\$0.01154	
Accors According Accordi	Kii CC 140. 2101										\$0.02755			\$0.00007	10/1/17	1/1/17				30.03177			7		30.00030
Uniformed Large (Line Service W Change New York	B-32																								
SECUN 1.21 Substant Service Wile Clarge - W - 200 of 1 Substant Se	Large Demand Back-																								
Supplemental Savine W Charge - Gill W) Not Charge (Gill W) Not Charge						60.07									\$86.86	\$0.81									
No Cargo (a) No No Cargo (a)	KIPUC No. 2137			\$0.04																					
Right Voltage Delivey Discount Right Voltage Delivey Discount Right Voltage Delivey Discount Right Voltage Delivery Discount Right V			33.70			30.71											\$4.69			\$4.69					
Sigh Vollage Delivey Add Tilectioner (1158V) C\$2.75 School Peed Service - Add Transformer S0.14 S0.275 S0.27		kWh Charge	\$0.00551	\$0.00079	(\$0.00001)	\$0.00000	(\$0.00050)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00900	\$0.00023	\$0.00664	\$0.00687			\$0.01172	(\$0.00079)	\$0.00030	\$0.01123	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.03921
Second Foods Service And Transformer 18g/ Voltage Mering Discount 1998 1990 2014 1999																									
Sound Feed Service - Adult Transformer [5] May Vollage Metting Brownst [6] File Wollage Metting Brownst [6																									
Figh Voltage Meeting Discount -1.0% -4.177 -1.077																									
Board Confidence Confiden																									
Optional Large Demonst Rack-graph Casomer Charge (all NV) S.100.00		Effective Date	4/1/15	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	7/1/17		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17	7	1/1/17	
Domination Rule Domination																									
Service Rage Customer Charge Str. 17,000,00 Str. 17																									
Series No. 2138 Sackup Service W Charge (all W) S.3.9 S.0.05 S.9.9 S.0.05 S.0.000 S.0.00		Customer Charge	\$17,000.00								\$17,000.00				\$1.928.08	\$0.81									\$18.928.89
War Charge (all Wy) Support (a) Suppor	RIPUC No. 2138			\$0.03		\$0.06									41,720.00										
Wh. Charge S0,0000 S			\$2.99	\$0.30		\$0.55					\$3.84														
High Voltage Delivery Discount (50.42) High Voltage Delivery Discount (15kV) (52.75)																									
High Voltage Delivery Addrt Discount (115kV) S2.75 Scoond Feeder Service				\$0.00000	(\$0.00001)	\$0.00000	(\$0.00038)	\$0.00118	(\$0.00085)	\$0.00288		\$0.00023	\$0.00664	\$0.00687			\$0.01426	\$0.00066	\$0.00032	\$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154	
Second Feeder Service Second Feeder Seco																									
High Voltage Metering Discount 1.10% 4/1/7 10/1/7 4/1/7 10/1/7 7/1/7 10/1/7 7/1/7 10/1/7 7/1/7 10/1/7 7/1/7 10																									
Effective Date																									
Cold Small Cdd Rate Customer Charge S10.00 Small Cdd Rate Smal					10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17	-1.0%	4/1/17	7/1/17		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17	,	1/1/17	-1.0%
RIPUC No. 2104 Unmetered Charge	C-06	Effective Date	4/1/13	4/1/1/	10/1/17	4/1/1/	10/1/17	//1/1/	10/1/17	//1/1/		4/1/1/	//1/1/		10/1/17	1/1/1/	4/1/17	4/1/1/	4/1/1/		4/1/1/	4/1/17		1/1/1/	
RPUC No. 2139 Wy Charge Substitution Substi	Small C&I Rate	Customer Charge	\$10.00								\$10.00				\$1.26	\$0.81									\$12.07
Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date Additional Minimum Charge (per kVA in excess of 25 kVA) S1.85	RIPUC No. 2104														\$1.26	\$0.81									
Effective Date S1.85 S2/1/13 4/1/7 10/1/7 4/1/7 10				\$0.00169	(\$0.00001)	\$0.00269	(\$0.00119)	\$0.00118	(\$0.00085)	\$0.00288	\$0.03892	\$0.00023	\$0.00664	\$0.00687			\$0.03183	(\$0.00380)	\$0.00035	\$0.02838	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.08628
Effective Date Effe		Additional Minimum Charge (per kVA in excess									61 05														¢1 95
G-02 General C&I Author Charge S135.00 General C&I Author Charge S14.66 General C&I Author Charge S14.65 Substituting S14.76 S		Effective Date		4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17	31.03	4/1/17	7/1/17		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17	,	1/1/17	\$1.65
RIPUC No. 2139 kW > 10 Charge	G-02				2.0,2,2,	0.0.0	,-,-,	,,,,,,,	2.0,2,2,7	.,.,.,		,,,,,,	.,.,.,		2.0,2,2,	2,2,2,		.,,,,,			,,,,,,,	0.0,0,0		.,,,,,	
CHP Minimum Demand Charge (effective 1/1/3 \$4.85 \$ \$ \$ \$ \$ \$ \$ \$ \$	General C&I Rate														\$11.85	\$0.81									
W Charge	RIPUC No. 2139																								
kWh Charge			\$4.85			\$0.67											\$4.37			\$4 37					
High Voltage Delivery Discount (\$0.42)			\$0.00468	\$0.00122	(\$0.00001)	\$0.00000	(\$0.00098)	\$0.00118	(\$0.00085)	\$0.00288		\$0.00023	\$0.00664	\$0.00687				(\$0.00205)	\$0.00032		\$0.00009	\$0.00048	\$0.00057	\$0.01154	
Effective Date 2/1/13 4/1/17 10/1/17 4/1/17 10/1/17 7/1/17 4/1/17 10/1/17 10/1/17 10/1/17 10/1/17 4/1/17 4/1/17 4/1/17 4/1/17 4/1/17 4/1/17 4/1/17			(\$0.42)		,						(\$0.42)														(\$0.42)
											-1.0%														-1.0%
	Towns on Lother				10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	7/1/17		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17	7	1/1/17	

Column Descriptions:

A. - C. per retail delivery tariffs

D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119 J. per Storm Fund Replenishment Factor, RIPUC No. 2177

K. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J L. per Net Metering Provision, RIPUC No. 2178

M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175 N. Col L+ Col M

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115 T. Col Q + Col R + Col S

per Energy Efficiency Program Provision, RIPUC No. 2172, also includes X. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

Y. Col J+ Col M+ Col N+ Col S + Col V + Col W

U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

													Renewable										Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Storm Fund	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
		Distribution	Maintenance I	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Replenishmen	Distribution	Metering	Term	Distribution	RE Growth	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delive
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charg
A	В	С	D	E	F	G	Н	I	J	K=C+D+E+ F+G+H+I+J	L	M	N=L+M	O	P	0	R	S	T=Q+R+S	U	v	W=U+V	X	Y=K+N- P+T+W
3-32		****												****										
Large Demand Rate RIPUC No. 2147	Customer Charge kW Charge - in excess of 200 kW	\$825.00 \$3.70			\$0.71					\$825.00 \$4.41				\$86.86	\$0.81									\$91 \$
	CHP Minimum Demand Charge (effective 1/1/13				\$0.71					\$4.41														\$
	kW Charge kWh Charge	\$0.00551	\$0,00079	(\$0,00001)	\$0.00000	(\$0.00050)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00 \$0.00900	\$0.00023	\$0.00664	\$0.00687			\$4.69 \$0.01172	(\$0.00079)	\$0,00030	\$4.69 \$0.01123	\$0,00009	\$0,00048	\$0.00057	\$0.01154	\$ 4 \$0.03
	High Voltage Delivery Discount	(\$0.42)		(*********)		(+)		(0010000)		(\$0.42)		4	4				(4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	***********						(\$)
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75								(\$2.75) \$2.75														(\$2 \$2
	Second Feeder Service - Addt'l Transformer	\$0.42								\$0.42														\$0
	High Voltage Metering Discount Effective Date	-1.0% 2/1/13	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17	-1.0%	4/1/17	7/1/17		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	-1
G-62	Effective Date	2/1/13	4/1/1/	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/1/	//1/1/		10/1/17	1/1/1/	4/1/1/	4/1/17	4/1/17		4/1/1/	4/1/17		1/1/1/	+
Optional Large																								
Demand Rate RIPUC No. 2141	Customer Charge kW Charge	\$17,000.00 \$2.99	\$0.36		\$0.55					\$17,000.00 \$3.90				\$1,928.08	\$0.81									\$18,92 \$
	CHP Minimum Demand Charge (effective 1/1/13				\$0.55					\$3.90														\$
	kW Charge kWh Charge	\$0.00000	\$0.00000	(\$0.00001)	\$0.00000	(\$0.00038)	\$0.00118	(\$0.00085)	\$0.00288	\$0.00 \$0.00282	\$0.00023	\$0.00664	\$0.00687			\$3.40 \$0.01426	\$0.00066	\$0.00032	\$3.40 \$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$3 4 \$0.03
	High Voltage Delivery Discount	(\$0.42)		(*********)		(+)		(0010000)		(\$0.42)		4	4				4	4						(\$0
	High Voltage Delivery Addt'l Discount (115kV) Second Feeder Service	(\$2.75) \$2.75								(\$2.75) \$2.75														(\$2. \$2.
	Second Feeder Service - Addt'l Transformer	\$0.42								\$0.42														\$0.
	High Voltage Metering Discount Effective Date	-1.0% 2/1/13	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17	-1.0%	4/1/17	7/1/17		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	-1.
X-01	Effective Date	2/1/13	4/1/1/	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	//1/1/		4/1/1/	//1/1/		10/1/17	1/1/1/	4/1/1/	4/1/17	4/1/17		4/1/1/	4/1/17		1/1/1/	
Electric Propulsion Rate	Customer Charge	\$16,500.00								\$16,500.00				\$2,087.71	\$0.81									\$18,588
RIPUC No. 2108	kW Charge	\$0.00								\$0.00				\$2,087.71	30.81	\$3.40			\$3.40					\$10,300
	kWh Charge Effective Date	\$0.01600	\$0.00123 4/1/17	(\$0.00001) 10/1/17	\$0.00217 4/1/17	(\$0.00103) 10/1/17	\$0.00118 7/1/17	(\$0.00085)	\$0.00288 7/1/17	\$0.02157	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687	10/1/17	1/1/17	\$0.01426		\$0.00032 4/1/17	\$0.01524	\$0.00009 4/1/17	\$0.00048	\$0.00057	\$0.01154	
M-1	Effective Date	2/1/13	4/1/1/	10/1/17	4/1/1/	10/1/17	//1/1/	10/1/17	//1/1/		4/1/1/	//1/1/		10/1/17	1/1/17	4/1/17	4/1/17	4/1/1/		4/1/1/	4/1/17		1/1/17	-
Station Power																								
Delivery & Reliability Service Rate	Option A:																							
RIPUC No. 2109	fixed charges	\$3,959.09	\$0.00		\$0.00					\$3,959.09					\$0.81	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00			
	variable charges (transition and conservation charges	\$0.00	\$0.00		\$0.00					\$0.00						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00009	\$0.00048	\$0.00057	\$0.01154	4 \$0.01
	billed on higher of fixed charges																							
	or kWhs times variable charges) Option B:																							
	fixed charge	\$3,959.09	\$0.00		\$0.00					\$3,959.09					\$0.81									\$3,959
	kWh charge Effective Date	2/1/13	4/1/17		4/1/17							7/1/17			1/1/17	\$0.00000 4/1/17	\$0.00000 4/1/17		\$0.00000	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057	\$0.01154 1/1/17	
S-05	Customer Charge	2/1/13	4/1/17		4/1/17							//1/1/			\$0.81	4/1/1/	4/1/1/	4/1/1/		4/1/17	4/1/1/		1/1/1/	\$0
	Luminaire Charge													\$0.39										\$0
CustomerOwned Street and Area																								
Lighting	kWh Charge	\$0.02654	\$0.01273	(\$0.00001)	\$0.01422	(\$0.00151)	\$0.00118	(\$0.00085)	\$0.00288	\$0.05518	\$0.00023	\$0.00664	\$0.00687		\$0.00000	\$0.01447	\$0.00774	\$0.00028	\$0.02249	\$0.00009	\$0.00048	\$0.00057	\$0.01154	
RIPUC No. 2142 S-06	Effective Date	8/7/14	4/1/17	10/1/17	4/1/17	10/1/17	7/1/17	10/1/17	7/1/17		4/1/17	7/1/17		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17	4/1/17		1/1/17	-
Decorative Street and																								
Area Lighting Service RIPUC No. 2166																								
S-10																								
Limited Service - Private Lighting																								
RIPUC No. 2167	Customer Charge														\$0.81									\$1
S-14	Luminaire Charge													\$0.39										\$0
General Street and Area Lighting Service	kWh Charge	\$0.00000	\$0.01273	(\$0.00001)	\$0.01422	(\$0.00151)	\$0.00118	(\$0.00085)	\$0.00288	\$0.02864	\$0.00023	\$0.00664	\$0.00687			\$0.01447	\$0.00774	\$0.00028	\$0.02249	\$0.00009	\$0.00048	\$0.00057	\$0.01154	\$0.07
RIPUC No. 2168	Effective Date	2/1/13	4/1/17	10/1/17	4/1/17	10/1/17		10/1/17	7/1/17		4/1/17	7/1/17		10/1/17	1/1/17	4/1/17	4/1/17	4/1/17		4/1/17			1/1/17	

Column Descriptions:

A. - C. per retail delivery tariffs

D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119

J. per Storm Fund Replenishment Factor, RIPUC No. 2177 K. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J

L. per Net Metering Provision, RIPUC No. 2178

M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175 N. Col L+ Col M

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115 T. Col Q + Col R + Col S

U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188

W. Col T+ Col U

X. per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2 Y. Col J+ Col M+ Col N+ Col S + Col V + Col W

(Replacing RIPUC No. 2095 effective 7/1/17)

Issued: 9/25/2017