Effective: 10/1/2015

Issued: 9/30/2015

(Replacing R.I.P.U.C No. 2095 effective 7/1/15)

## THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Part													Renewable										г	
Part																								
Mary				Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-			LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
A B C C D C C C C C C C C C C C C C C C C			Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Distribution	RE Growth	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
A 9 8 9 C 7 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
No.   Control Charge   S.   S.   S.   S.   S.   S.   S.   S		_	_		_		_									_	_			_				
Martine   Mart		В	С	D	E	F	G	Н	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R	S=P+Q+R	T	U	V=T+U	W	O+S+V+W
Common Change   Common Chang																								
Control Clays   Specime Prince   Speci		Customer Charge	\$5.00	)						\$5.00				\$0.17	\$0.73									\$5.90
Fig.	R.I.P.U.C. No. 2100									\$0.04091			\$0.00232						\$0.02348			(\$0.00201)		\$0.07453
Section   Column Change   Sale   Sa	1.00	Effective Date	2/1/13	4/1/15	10/1/15	4/1/15	10/1/15	7/1/15	2/1/13		4/1/15	7/1/15		7/1/15	1/1/14	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	
SEPICE NO   100		Customer Charge	\$0.00							\$0.00				\$0.17	\$0.73									\$0.00
Second Performance   Perform					\$0.00000	\$0.00153	\$0.00000	\$0.00091	\$0.00000		\$0.00002	\$0.00230	\$0.00232	30.17	30.75	\$0.02253	\$0.00065	\$0.00030	\$0.02348	(\$0.00187)	(\$0.00014	(\$0.00201)	\$0.00983	\$0.06106
Large Power All Policy Charge (1497) Supplied							10/1/15		2/1/13		4/1/15			7/1/15	1/1/14	4/1/15						( )		
up Service March (Sunger Name) Supplemental Processor March (Sunger																								
REPUIC No. 2137   Suckeys Service No. Cargo   1879   187		G	6025.00							6025.00				617.70	60.73									60.42.51
Supplemental Service W. Charge - W. 20 0 of S. 3.7 of S. 5.00 of S						\$0.04								\$17.78	\$0.73									
W. Charge all May   C	K.I.I .O.C. NO. 2137																							\$4.10
High Voltage Drivery Discount (15kV)   Second Feed Service   Sec																\$3.40			\$3.40					\$3.40
High Voltage Delivery Add Dissound (1144V)   62.275   5.000 Feed Service - Add Transformer   50.42   1.075   2.015   50.42   50.42   1.095   50.42   1.095   50.42   1.095   50.42   1.095   50.42   1.095					\$0.00000	\$0.00000	\$0.00000	\$0.00091	\$0.00000		\$0.00002	\$0.00230	\$0.00232			\$0.00825	\$0.00080	\$0.00025	\$0.00930	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.00983	
Second Foods Service Condend Service Second Foods Service Condend Transformer 15,042 1,107 10115																								
Second Foods Service - Adult Transformer   100   1.10																								
High Voltage Medicing Discounts																								\$0.42
Bod   Dominal large   Domand Rate   Domand Rate   Popular   Popular   Domand Rate   Popular   Domand Rate   Popular   Domand Rate   Popular   Popula		High Voltage Metering Discount	-1.0%	5																				-1.0%
Optional Large   Demand Role		Effective Date	4/1/15	4/1/15	10/1/15	4/1/15	10/1/15	7/1/15	2/1/13		4/1/15	7/1/15		7/1/15	1/1/14	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	
Damond Rake-up   Service Rut																								
Service Max   Customer Charge   S17,000 on   S27,000 on																								
Supplemental Service KW Charge (all kW)   S2.99   S0.32   S0.29   S0.29   S0.20   S0.0000   S0.00000   S0.00		Customer Charge	\$17,000.00							\$17,000.00				\$347.07	\$0.73									\$17,347.80
W. Charge (all W)   W. C	R.I.P.U.C. No. 2138						:																	\$0.35
RANK Charge   S0,00000   S0,000			\$2.99	\$0.32		\$0.23				\$3.54														
High Voltage Delivery Discount   (S0.42)   (S0.27)   (			60,0000	60 00000	£0.00000	60 00000	60,00000	60 00001	60,00000	60 00001	£0.00002	60.00220	60.00222				60 00200	60 00025		(60.00107)	(60,00014)	(60.00201)	60 00062	
Filiph Voltage Delivery Addft Discount (115kV)   (S2,75)   Second Feeder Service   Addft Transformer   Second Feeder Service   Addft Transformer   Second Feeder Service   Second Feeder Service   Addft Transformer   Second Feeder Service   Second Feeder Service   Addft Transformer   Second Feeder Service   Second Feeder Second					\$0.00000	\$0.00000	\$0.00000	\$0.00091	\$0.00000		\$0.00002	\$0.00230	\$0.00232			\$0.00913	\$0.00309	\$0.00023	30.01247	(\$0.00187)	(\$0.00014)	(\$0.00201)	30.00983	
Second Feeder Service - Addril Transformer High Voltage Metering Discount 1,0% 4/1/5																								(\$2.75
High Voltage Metering Discount   -1.0%   4/1/5   4/1/5   4/1/5   4/1/5   4/1/5   4/1/5   10/1/5   4/1/5   10/1/5   4/1/5   10/1																								\$2.75
Effective Date																								
C-06   Small C&l Rate   Customer Charge   S10.00   Small C&l Rate   Customer Charge   S0.0253   S0.00253   S0.					10/1/15	4/1/15	10/1/15	7/1/15	2/1/12	-1.0%	4/1/15	7/1/15		7/1/15	1/1/14	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	-1.0%
R.I.P.U.C. No. 2104 Unmetered Charge So. 0.0323 So. 0.0000 So. 0.0	C-06	Lijective Date	4/1/13	4/1/13	10/1/13	4/1/13	10/1/13	//1/13	2/1/13		4/1/13	7/1/13		//1/13	1/1/14	4/1/13	4/1/13	4/1/13		4/1/13	4/1/13		1/1/13	
R.I.P.U.C. No. 2139   R.I.P.U.C. No. 2149   R.I.P.U.C. No. 2149   R.I.P.U.C. No. 2149   R.I.P.U.C. No. 2150	Small C&I Rate	Customer Charge	\$10.00	)						\$10.00				\$0.26	\$0.73									\$10.99
Additional Minimum Charge (per kVA in excess of 25 kVA)  Effective Date  21/13  41/15  10/15  51.85  Effective Date  21/13  41/15  10/15  71/1	R.I.P.U.C. No. 2104													\$0.26	\$0.73									\$6.99
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$				\$0.00200	\$0.00000	\$0.00150	\$0.00000	\$0.00091	\$0.00000	\$0.03694	\$0.00002	\$0.00230	\$0.00232			\$0.02263	(\$0.00218)	\$0.00027	\$0.02072	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.00983	\$0.06780
Effective Date   2/1/13   4/1/15   10/1/15   4/1/15   10/1/15		Additional Minimum Charge (per kVA in excess								\$1.85														\$1.85
G-02 General C&I Rate G		Effective Date			10/1/15	4/1/15	10/1/15	7/1/15	2/1/13	31.03	4/1/15	7/1/15		7/1/15	1/1/14	4/1/15	4/1/15	4/1/15		4/1/15	4/1/15		1/1/15	31.03
RLP.U.C. No. 2139 kW > 10 Charge																								
CHP Minimum Demand Charge (effective 1/1/3														\$2.46	\$0.73									\$138.19
kW Charge   S0.00468   S0.00148   S0.00000   S0.000000   S0.00000   S0.0000	R.I.P.U.C. No. 2139																							
kWh Charge   \$0.00468   \$0.00148   \$0.000000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000   \$0.00000			\$4.83	1		\$0.38	1									\$3.02			\$3.02					
High Voltage Delivery Discount (80.42)			\$0.00468	\$0.00148	\$0.00000	\$0.00000	\$0.00000	\$0.00091	\$0.00000		\$0.00002	\$0.00230	\$0.00232				(\$0.00051)	\$0.00026		(\$0.00187)	(\$0.00014	(\$0.00201)	\$0.00983	
Effective Date 2/1/13 4/1/15 10/1/15 4/1/15 10/1/15 7/1/15 2/1/13 4/1/15 7/1/15 7/1/15 7/1/15 1/1/14 4/1/15 4/1/15 4/1/15 4/1/15 4/1/15 1/1/15			(\$0.42)	)													(			(				(\$0.42)
										-1.0%														-1.0%
	T				10/1/15	4/1/15	10/1/15	7/1/15	2/1/13		4/1/15	7/1/15		7/1/15	1/1/14	4/1/15	4/1/15	4/1/15	l	4/1/15	4/1/15		1/1/15	

## Column Descriptions:

- A. C. per retail delivery tariffs
- D. G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118

H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073

- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119 J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

M. Col K+ Col L

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2153

- O. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- P. R. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115 S. Col P + Col Q + Col R

T. - U. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes W. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

X. Col J+ Col M+ Col N+ Col S + Col V + Col W

L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127

Effective: 10/1/2015

(Replacing R.I.P.U.C No. 2095 effective 7/1/15) Issued: 9/30/2015

## THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Rate   Charge Description   Charge Description   Charge   Exp Charge   Factor   Charge   Ch
Rate Charge Description Charge Exp Charge Factor Charge Factor Charge Factor Fa
A B C D E F G H I Second Rate   Customer Charge   S825.00   S3.70   S0.40   S4.10
A B C D E F G H I Second Rate   Customer Charge   S825.00   S3.70   S0.40   S4.10
Customer Charge   S825.00   S825.0
R.I.P.U.C. No. 2:147
CHP Minimum Demand Charge (effective 1/1/13   \$3.70   \$0.40   \$0.000   \$0.00
RW Charge   S0.00551   S0.00090   S0.00000
High Voltage Delivery Discount (15kV)   (50.42)   (50.
High Voltage Delivery Addrl Discount (115kV)   (\$2.75)     (\$2.75)     (\$2.75)     (\$2.75)     (\$2.75)     (\$2.75)     (\$2.75)     (\$2.75)     (\$2.75)     (\$2.75)     (\$2.75)     (\$2.75)   (\$2.75)     (\$2.75)   (\$2
Second Feeder Service - Addrl Transformer   S0.42     S0.42     S0.42     S0.42     S0.42
High Voltage Metering Discount -1.0%
Effective Date   2/1/3   4/1/5   10/1/5   10/1/5   10/1/5   7/1/5   2/1/3   4/1/5   7/1/5   7/1/5   7/1/5   1/1/4   4/1/5   4/1/5   4/1/5   4/1/5   4/1/5   4/1/5   4/1/5   4/1/5   1/1/5   4/1/5
Optional Large         Demand Rate         Customer Charge         \$17,000.00         \$17,000.00         \$347.07         \$0.73
Demand Rate         Customer Charge         \$17,000.00         \$17,000.00         \$347.07         \$0.73
R.I.P.U.C. No. 2141 kW Charge \$2.99 \$0.32 \$0.32 \$3.54 \$3.54 \$ \$3.54 \$ \$3.54
No.
Wh Charge   \$0,00000
High Voltage Delivery Discount (\$0.42) (\$0.42) (\$0.42) (\$0.52) (\$0.4
Second Feeder Service         \$2.75           \$2.75         \$2.75
Second Feeder Service - Add'tl Transformer   \$0.42
Effective Date 2/1/3 4/1/5 10/1/5 4/1/5 10/1/5 7/1/5 2/1/3 4/1/5 7/1/5 7/1/5 7/1/5 1/1/4 4/1/5 4/1/5 4/1/5 4/1/5 4/1/5 4/1/5 1/1/5 1/1/5
X-01 Electric Propulsion
Rate Customer Charge \$16,500.00 \$16,500.00 \$347.07 \$0.73
RLP.U.C. No. 2108 kW Charge \$0.00 \$0.00147 \$0.00000 \$0.00147 \$0.00000 \$0.00123 \$0.00000 \$0.00191 \$0.00000 \$0.00191 \$0.00000 \$0.00191 \$0.00000 \$0.0023 \$0.00023 \$0.00232 \$0.002
Effective Date   21/1/3   41/1/5   101/1/5   41/1
M-1
Satain Power Delivery & Reliability
Service Rate Option A:
R.I.P.U.C. No. 2109   fixed charges   \$3,959.09   \$0.00   \$0.0
(transition and conservation charges
billed on higher of fixed charges or kWhs times variable charges)
Option B:
fixed charge \$3,959.09 \$0.00 \$0.00 \$3,959.09 \$0.00 \$0.0000 \$0.0000
Kwn charge
S-05 Customer Charge S0.73 S0.73
Luminaire Charge \$0.07  CustomerOwned
Street and Area
Lighting kWh Charge \$0.02654 \$0.01372 \$0.00000 \$0.00725 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.01029 \$0.01062 \$0.00000 \$0.01029 \$0.01062 \$0.00000 \$0.0118 \$(0.00187) \$(0.00014) \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000
8.06 8.06 9.07 4.05 10.05 7.05 7.05 7.05 7.05 7.05 7.05 7.05
Decorative Street and Area Lighting Service
Area Liganing stering RIPUC No. 2110
S-10
Limited Service - Private Lighting
R.I.P.U.C. No. 2111 Customer Charge \$0.73
S-14 Luminaire Charge General Street and Street and
Area Lighting Service & kWh Charge \$0.00000 \$0.01372 \$0.00000 \$0.00725 \$0.000000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.00000 \$0.00725 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$
R.I.P.U.C. No. 2112   Effective Date   21/13   4/1/15   10/1/15   4/1/15   10/1/15   7/1/15   2/1/13   4/1/15   7/1/15   7/1/15   7/1/15   7/1/15   1/1/14   4/1/15

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

## Column Descriptions:

A. - C. per retail delivery tariffs

D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118

H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073

I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119 J. Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I

K. per Net Metering Provision, R.I.P.U.C. No. 2099

L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127 M. Col K+ Col L

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2153

O. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079 P. - R. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115 S. Col P + Col Q + Col R

V. Col T+ Col U

W. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2 X. Col J+ Col M+ Col N+ Col S+ Col V+ Col W

T. - U. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188