

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | O&M Reconciliation Factor | CapEx Charge | CapEx Reconciliation Factor | RDM Adj Factor | Pension Adjustment Factor | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting | Renewable Energy Distribution Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Transmission Uncollectible Factor | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Energy Efficiency Program Charge | Total Delivery Charges |
|---|---|---|------------------------------------|---------------------------|---------------------|-----------------------------|-----------------------|---------------------------|--|---------------------|-----------------------|--------------------------------------|---------------------------|-------------------------------|-------------------------|-----------------------------------|---------------------------|------------------------|-----------------------|-------------------------|----------------------------------|---|
| A | B | C | D | E | F | G | H | I | J=C+D+E+F+G+H+I | K | L | M=K+L | N | O | P | Q | R=O+P+Q | S | T | U=S+T | V | W=J+M+N+R+U+V |
| A-16 Basic Residential Rate R.I.P.U.C. No. 2100 | Customer Charge kWh Charge Effective Date | \$5.00 \$0.03664 2/1/13 | \$0.00157 4/1/14 | (\$0.00005) 10/1/14 | \$0.00027 4/1/14 | (\$0.00021) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$5.00 \$0.03821 4/1/14 | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$0.02230 4/1/14 | (\$0.00038) 4/1/14 | \$0.00029 4/1/14 | \$0.02221 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$0.07118 |
| A-60 Low Income Rate R.I.P.U.C. No. 2101 | Customer Charge kWh Charge Effective Date | \$0.00 \$0.02317 2/1/13 | \$0.00157 4/1/14 | (\$0.00005) 10/1/14 | \$0.00027 4/1/14 | (\$0.00021) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$0.00 \$0.02474 4/1/14 | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$0.02230 4/1/14 | (\$0.00038) 4/1/14 | \$0.00029 4/1/14 | \$0.02221 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$0.05771 |
| B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137 | Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date | \$825.00 \$0.18 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.0078 4/1/14 | (\$0.00005) 10/1/14 | \$0.00000 4/1/14 | (\$0.00009) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$825.00 \$0.75 \$3.77 \$0.00 \$0.00614 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$3.40 \$0.00808 4/1/14 | (\$0.00057) 4/1/14 | \$0.00023 4/1/14 | \$3.40 \$0.00774 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$825.73 \$0.75 \$3.77 \$3.40 \$0.02464 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138 | Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date | \$17,000.00 (\$0.02) \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.31 4/1/14 | \$0.04 10/1/14 | \$0.04 4/1/14 | (\$0.00009) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$17,000.00 \$0.33 \$3.34 \$3.02 -\$0.00015 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$3.02 \$0.00942 4/1/14 | \$0.00105 4/1/14 | \$0.00023 4/1/14 | \$3.02 \$0.01070 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$17,000.73 \$0.33 \$3.34 \$3.02 \$0.02131 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| C-06 Small C&I Rate R.I.P.U.C. No. 2104 | Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date | \$10.00 \$6.00 \$0.03253 \$1.85 2/1/13 | \$0.00175 4/1/14 | (\$0.00005) 10/1/14 | \$0.00027 4/1/14 | (\$0.00021) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$10.00 \$6.00 \$0.03428 \$1.85 4/1/14 | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$0.02240 4/1/14 | (\$0.00263) 4/1/14 | \$0.00026 4/1/14 | \$0.02003 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$10.73 \$6.73 \$0.06507 \$1.85 |
| G-02 General C&I Rate R.I.P.U.C. No. 2139 | Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date | \$135.00 \$4.85 \$4.85 \$0.00468 (\$0.42) -1.0% | \$0.00127 4/1/14 | (\$0.00005) 10/1/14 | \$0.00000 4/1/14 | (\$0.00015) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$135.00 \$4.92 \$4.92 \$0.00 \$0.00574 (\$0.42) -1.0% | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$3.02 \$0.00900 4/1/14 | (\$0.00158) 4/1/14 | \$0.00026 4/1/14 | \$3.02 \$0.00768 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 | \$0.00941 1/1/14 | \$135.73 \$4.92 \$4.92 \$3.02 \$0.02418 (\$0.42) -1.0% |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2014
(Replacing R.I.P.U.C. No. 2095 effective 08/07/14)
Issued: 10/1/2014

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + Col V

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|--|---|---|--------------------------------------|---------------------------|--------------------------------------|-----------------------------|-----------------------|---------------------------|---|---------------------|-----------------------|--------------------------------------|---------------------------|---|---|---|---|--|--|--|---|---|
| A | B | C | D | E | F | G | H | I | J=C+D+E+F+G+H+I | K | L | M=K+L | N | O | P | Q | R=O+P+Q | S | T | U=S+T | V | W=J+M+N+R+U+V |
| G-32 Large Demand Rate R.I.P.U.C. No. 2147 | Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date | \$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00078 | (\$0.00005) | \$0.00000 | (\$0.00009) | (\$0.00001) | \$0.00000 | \$825.00 \$3.77 \$3.77 \$0.00 \$0.00614 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00000 | \$0.00039 | \$0.00039 | \$0.73 | \$3.40 \$0.00808 | (\$0.00057) | \$0.00023 | \$3.40 \$0.00774 | \$0.00080 | \$0.00016 | \$0.00096 | \$0.00941 | \$825.73 \$3.77 \$3.77 \$3.40 \$0.02464 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141 | Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date | \$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.31 \$0.31 | (\$0.00005) | \$0.00000 | (\$0.00009) | (\$0.00001) | \$0.00000 | \$17,000.00 \$3.34 \$3.34 \$0.00 (\$0.00015) (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00000 | \$0.00039 | \$0.00039 | \$0.73 | \$3.02 \$0.00942 | \$0.00105 | \$0.00023 | \$3.02 \$0.01070 | \$0.00080 | \$0.00016 | \$0.00096 | \$0.00941 | \$17,000.73 \$3.34 \$3.34 \$3.02 \$0.02131 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108 | Customer Charge kW Charge kWh Charge Effective Date | \$16,500.00 \$0.00 \$0.01600 2/1/13 | \$0.00131 4/1/14 | (\$0.00005) 10/1/14 | \$0.00023 4/1/14 | (\$0.00017) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$16,500.00 \$0.00 \$0.01731 4/1/14 | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$3.02 \$0.00942 4/1/14 | \$0.00105 4/1/14 | \$0.00023 4/1/14 | \$3.02 \$0.01070 4/1/14 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 4/1/14 | \$0.00941 1/1/14 | \$16,500.73 \$3.02 \$0.03877 1/1/14 |
| M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109 | Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date | \$3,959.09 \$0.00 \$3,959.09 2/1/13 | \$0.00 \$0.00 \$0.00 4/1/14 | | \$0.00 \$0.00 \$0.00 4/1/14 | | | | \$3,959.09 \$0.00 \$3,959.09 4/1/14 | | 7/1/14 | | \$0.73 1/1/14 | \$0.00 \$0.00 \$0.00000 4/1/14 | \$0.00 \$0.00 \$0.00000 4/1/14 | \$0.00 \$0.00 \$0.00000 4/1/14 | \$0.00 \$0.00 \$0.00000 4/1/14 | \$3,500.00 \$0.00080 \$0.00016 4/1/14 | \$0.00 \$0.00096 \$0.00016 4/1/14 | \$0.00 \$0.00096 \$0.00096 1/1/14 | \$800.00 \$0.00941 \$3,959.82 \$0.01037 \$0.01037 1/1/14 | |
| S-05 Customer Owned Street and Area Lighting R.I.P.U.C. No. 2142 | Customer Charge kWh Charge Effective Date | \$0.02654 8/7/14 | \$0.01144 4/1/14 | (\$0.00005) 10/1/14 | \$0.00127 4/1/14 | (\$0.00103) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$0.03816 \$0.00000 \$0.00039 7/1/14 | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$0.01019 4/1/14 | \$0.00539 4/1/14 | \$0.00021 4/1/14 | \$0.01579 \$0.00080 \$0.00016 4/1/14 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 4/1/14 | \$0.00941 1/1/14 | \$0.06471 |
| S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110 S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111 S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112 | Customer Charge kWh Charge Effective Date | \$0.00000 2/1/13 | \$0.01144 4/1/14 | (\$0.00005) 10/1/14 | \$0.00127 4/1/14 | (\$0.00103) 10/1/14 | (\$0.00001) 7/1/14 | \$0.00000 2/1/13 | \$0.01162 \$0.00000 \$0.00039 7/1/14 | \$0.00000 4/1/14 | \$0.00039 7/1/14 | \$0.00039 | \$0.73 1/1/14 | \$0.01019 4/1/14 | \$0.00539 4/1/14 | \$0.00021 4/1/14 | \$0.01579 \$0.00080 \$0.00016 4/1/14 | \$0.00080 4/1/14 | \$0.00016 4/1/14 | \$0.00096 4/1/14 | \$0.00941 1/1/14 | \$0.03817 |

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